



Large General Service, Base Use at Secondary Voltage - Price Schedules LLD and ALD, continued

Reactive Demand The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

Minimum Bill The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment.

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

N
|
|
|
|
|
N



MIDAMERICAN ENERGY COMPANY
 ELECTRIC TARIFF NO. I Canceling
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3
 1st Revised Original Sheet No. D-21a
 PS Section No. IV #13 Third Revised Sheet No. 21

Large General Service, Base Use at Secondary Voltage - Price Schedules LLD and ALD, continued

Reactive Demand	The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.	
Minimum Bill	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment.	N
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet No. C-1 and C-3a . The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.	N / / / / / N
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.	
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.	

Date Filed: April 18, 2007 Issued: ~~November 8, 1995~~ Effective: **May 1, 2009** with billings on and after ~~December 1, 1995~~

Issued by: **Naomi G. Czachura** Brent E. Gale
 Vice President - Law and Regulatory Affairs



**Large General Service, Base Use at Primary Voltage - Price Schedules LPD and APD,
continued**

Demand	The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.	
Reactive Demand	The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.	
Minimum Bill	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.	N
Transformer Ownership Credit	Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.	
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.	N N
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.	
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.	



Large General Service, Base Use at Primary Voltage - Price Schedules LPD and APD, continued

Demand	The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.	
Reactive Demand	The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.	
Minimum Bill	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.	N
Transformer Ownership Credit	Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.	
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet No. C-1 and C-3a . The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs .	N / / / / / N
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.	
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.	

Date Filed: April 18, 2007 Issued: November 8, 1995 Effective: **May 1, 2009** with billings on and after December 1, 1995

Issued by: **Naomi G. Czachura** Brent E. Gale
Vice President-Law and Regulatory Affairs



**Large General Service with Electric Space Heating at Secondary Voltage - Price Schedule
LED, continued**

Demand	The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.	
Reactive Demand	The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.	
Minimum Bill	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment.	N
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.	N N
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.	
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.	



MIDAMERICAN ENERGY COMPANY
 ELECTRIC TARIFF NO. I Canceling
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3
 1st Revised Original Sheet Nos. D-23a
 IPS Section No. IV #12 Third Revised Sheet No. 19

Large General Service with Electric Space Heating at Secondary Voltage - Price Schedule LED, continued

Demand	The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.	
Reactive Demand	The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.	
Minimum Bill	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment.	N
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet No. C-1 C-3a . The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.	N / / / / / N
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.	
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.	

Date Filed: April 18, 2007 Issued: November 8, 1995 Effective: **May 1, 2009** with billings on and after December 1, 1995

Issued by: **Naomi G. Czachura** Brent E. Gale
 Vice President - Law and Regulatory Affairs



**Large General Service with Electric Space Heating at Primary Voltage - Price Schedule
LHD continued**

Reactive Demand The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

Minimum Bill The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.

N

Transformer Ownership Credit Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

Price Adjustments The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

N
|
|
|
|
N

Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

Payment Terms Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



**Large General Service with Electric Space Heating at Primary Voltage - Price Schedule
LHD continued**

Reactive Demand	The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.	
Minimum Bill	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.	N
Transformer Ownership Credit	Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.	
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet No.s. C-1 and C-3a . The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.	N / / / / / N
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.	
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.	

Date Filed: April 18, 2007 Issued: ~~November 8, 1995~~ Effective: **May 1, 2009** with billings on and after ~~December 1, 1995~~

Issued by: **Naomi G. Czachura** Brent E. Gale
Vice President-Law and Regulatory Affairs



Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO, continued

Minimum Bill	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.	N
Transformer Ownership Credit	Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.	
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.	N N
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.	
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.	



Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO, continued

Minimum Bill	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.	N
Transformer Ownership Credit	Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.	
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are calculated as shown on Sheet No.s. C-1 and C-3a . The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.	N / / / / / N
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.	
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.	

Date Filed: April 18, 2007 Issued: ~~November 8, 1995~~ Effective: **May 1, 2009** with billings on and after ~~December 1, 1995~~

Issued by: **Naomi G. Czachura** Brent E. Gale
Vice President-Law and Regulatory Affairs