

MIDAMERICAN ENERGY COMPANY	Section No. 3
ELECTRIC TARIFF NO. I	1 <sup>st</sup> Revised Sheet No. D-21a
FILED with the SOUTH DAKOTA P.U.C.	Canceling Original Sheet No. D-21a

### Large General Service, Base Use at Secondary Voltage - Price Schedules LLD and ALD, continued

Reactive Demand	The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
Minimum Bill	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment.
Price Adjustments	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
Tax Adjustment	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
Payment Terms	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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Section No. 3 MIDAMERICAN ENERGY COMPANY 1<sup>st</sup> Revised Original Sheet No. D-21a ELECTRIC TARIFF NO. I Canceling Original Sheet No. D-21aIPS Section No. IV #13 Third Revised Sheet No. 21 FILED with the SOUTH DAKOTA P.U.C.

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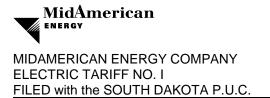
MIDAMERICAN ENERGY COMPANY	Section No. 3
ELECTRIC TARIFF NO. I	1 <sup>st</sup> Revised Sheet No. D-22a
FILED with the SOUTH DAKOTA P.U.C.	Canceling Original Sheet No. D-22a

### Large General Service, Base Use at Primary Voltage - Price Schedules LPD and APD, continued

Demand	The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.
Reactive Demand	The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
Minimum Bill	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.
Transformer Ownership Credit	Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.
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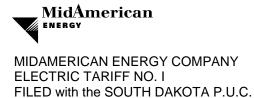
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# Large General Service, Base Use at Primary Voltage - Price Schedules LPD and APD, continued

- **Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.
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Section No. 3 1<sup>st</sup> Revised Sheet Nos. D-23a Canceling Original Sheet Nos. D-23a

# Large General Service with Electric Space Heating at Secondary Voltage - Price Schedule LED, continued

- **Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.
- **Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
- Minimum Bill The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment.
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 Section No. 3

 MIDAMERICAN ENERGY COMPANY

 1<sup>st</sup> Revised Original Sheet Nos. D-23a

 ELECTRIC TARIFF NO. I Canceling Original Sheet Nos. D-23a

 IPS Section No. IV #12 Third Revised Sheet No. 19

 FILED with the SOUTH DAKOTA P.U.C.

# Large General Service with Electric Space Heating at Secondary Voltage - Price Schedule LED, continued

- **Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.
- **Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
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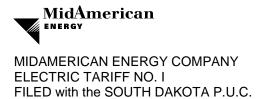
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**Price Adjustments** The prices charged through the energy cost adjustment *and electric energy efficiency cost recovery* are calculated as shown on Sheet Nos. C-1 *C-3a*. The purpose is to track energy (including fuel and purchased interchange energy) costs *and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs*.

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# Large General Service with Electric Space Heating at Primary Voltage - Price Schedule LHD continued

- **Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
- Minimum Bill The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.
- TransformerShould the customer elect to furnish transformers that would normally be<br/>furnished by the Company, the customer will receive a credit of \$0.30 per<br/>kW of billing demand.
- **Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
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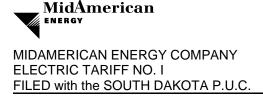
Section No. 3 1<sup>st</sup> Revised Original Sheet Nos. D-24a Canceling Original Sheet Nos. D-24a

# Large General Service with Electric Space Heating at Primary Voltage - Price Schedule LHD continued

- **Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
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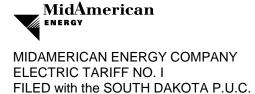


## Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO, continued

- Minimum Bill The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit. Transformer Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 **Ownership Credit** per kW of billing demand. The prices charged through the energy cost adjustment and electric **Price Adjustments** energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs. Tax Adjustment Service provided according to this price schedule is subject to state and
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Section No. 3 **1<sup>st</sup> Revised**Original-Sheet No. D-28b **Canceling Original Sheet No. D-28b** 

### Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO, continued

- Minimum Bill The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, *energy efficiency cost recovery* and the tax adjustment, less the transformer ownership credit.
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