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VIA E-FILING

August 25, 2008



Ms. Patricia Van Gerpen
South Dakota Public Utilities Commission
State Capitol Building
500 East Capitol Avenue
Pierre, SD 57501-5070

**RE: Otter Tail Power Company's Rate Sheet:
Energy Efficiency Partnership (EEP) Cost Recovery Rider
SD PUC Docket EL07-011**

Dear Ms. Van Gerpen:

Otter Tail Power Company submits this filing in compliance with the South Dakota Public Utilities Commission's Order dated July 28, 2008 in the above docket.

Enclosed are Otter Tail Power Company's Energy Efficiency Partnership (EEP) Cost Recovery Rider, M-62S Original Sheet No. 98.3, a revised index, and the 5th revision of the Table of Contents for your files.

The rate schedule, with an approved date of July 28, 2008, by the South Dakota Public Utilities Commission, is effective with services rendered on and after October 1, 2008.

Sincerely yours,

/s/ JUDY HEINEN
Judy Heinen
Tariff Specialist
Regulatory Services

Enclosures

c: Service List

ENERGY EFFICIENCY PARTNERSHIP (EEP) COST RECOVERY RIDER

APPLICATION OF SCHEDULE: This rate schedule is applicable to electric service under all of Otter Tail Power Company's retail rate schedules.

ENERGY EFFICIENCY ADJUSTMENT: There shall be added to each customer's monthly bill an Energy Efficiency Adjustment based on the applicable adjustment factor multiplied by the customer's monthly energy (kWh) usage.

DETERMINATION OF ENERGY EFFICIENCY ADJUSTMENT FACTOR: The Energy Efficiency Adjustment Factor shall be the quotient of the recoverable EEP Tracker Balance, divided by projected retail sales (kWh) for a designated recovery period. The Adjustment Factor shall be updated annually and filed for approval by the South Dakota Public Utilities Commission (SD PUC). The recoverable EEP Tracker Balance is determined as follows:

1. EEP Tracker account balance as of the end of the prior year;
2. Plus EEP expenditures;
3. Plus financial incentives awarded by the SD PUC;
4. Plus carrying charge;
5. Minus EEP cost recovery through this Rider or base rates, if any.

All costs appropriately charged to the EEP Tracker account will be debited to the EEP Tracker account, and all revenues received from the application of the Energy Efficiency Adjustment will be credited to the EEP Tracker account.

ENERGY EFFICIENCY ADJUSTMENT FACTOR

Effective with bills rendered on and after October 1, 2008, the Energy Efficiency Adjustment Factor is \$0.00063.

ELECTRIC SERVICE - SOUTH DAKOTA

COMMUNITIES SERVED

	<u>Rate Designation</u>	<u>Sheet No.</u>
<u>RESIDENTIAL AND WATER HEATING SERVICE</u>		
Residential Service	R-01S	1
Residential Service (Controlled Demand)	R-03S	5
Water Heating, Controlled Service (Off-Peak)	R-91S	7
Retired Employee Rate (Closed)	R-95S	15
Controlled Service - Less Than 80 kw Capacity	I-02S	15.1 Transf. to Sheet 50.1
Controlled Service - Interruptible Load 80 kw Capacity & Greater	I-01S	15.2 Transf. to Sheet 50
Controlled Service - Deferred Load	I-03S	15.3 Transf. to Sheet 50.2

FARM SERVICE

Farm Service	F-61S	16
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GENERAL AND COMMERCIAL SERVICE

General Service	G-01S	20
General Service (Controlled Demand)	G-02S	20.1
Rider Applicable to General Service Rate (Closed)	G-21S	22
Electric Climate Control (Non-Residential General Service) (Closed)	G-93S	29
Large General Service	C-02S	30
Large General Service (Off-Peak Rider)	C-04S	30.2

ELECTRIC SERVICE - SOUTH DAKOTA (Continued)

	<u>Rate</u> <u>Designation</u>	<u>Sheet</u> <u>No.</u>
<u>INTERRUPTIBLE SERVICE</u>		
Controlled Service - Interruptible Load		
80 kw Capacity & Greater	I-01S	50
Controlled Service - Less Than 80 kw Capacity	I-02S	50.1
Controlled Service - Deferred Load	I-03S	50.2
Fixed Time of Delivery - (Less Than 100 kw)	I-04S	50.3
Fixed Time of Delivery - (100 kw or More)	I-04S	50.4
Fixed Time of Delivery - (Primary Service)	I-04S	50.5
Bulk Interruptible	I-06S	50.7
<u>PURCHASE POWER RATE SCHEDULES</u>		
Small Power Producer Rider -		
Occasional Delivery Energy Service	P-09S	70.8
Small Power Producer Rider -		
Temperature-Time of Delivery Energy Service	P-10S	70.9
Small Power Producer Rider -		
Dependable Service	P-11S	71
Standby Service	P-14S	71.3
Reserved for Distributed Generation	P-20S	75
<u>MISCELLANEOUS SERVICE RATE SCHEDULES</u>		
Irrigation Service	M-03S	90
Released Energy	M-10S	91
Voluntary Renewable Energy Rider	M-15S	91.5
Outdoor Lighting – Energy Only	M-41S	93
Outdoor Lighting	M-42S	94
Municipal Pumping Service	M-54S	95
Municipal Pumping Service (Closed)	M-56S	95.2
Fire Sirens	M-59S	96
Fuel Adjustment Clause	M-60S	98
Customer Connection Charge	M-61S	98.1
Energy Efficiency Partnership (EEP) Cost Recovery Rider	M-62S	98.3
Deposits - Meter Tests at Customer Requests	M-64S	98.4
General Rules and Regulations - Electric		99.9
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