ANNUAL REPORT

OF

JURISDICTIONAL EARNINGS

BY

NORTHERN STATES POWER COMPANY, A MINNESOTA CORPORATION

TO THE

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING DECEMBER 31, 2013

South Dakota Jurisdiction

Electric Utility



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Electric Utility

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Northern States Power Company Electric Utility - South Dakota

(Dollars In Thousands)

I. RETURN ON EQUITY (ROE)

<u>Actı</u>	ual Return on Equity (ROE)	<u>2013</u>	<u>2012</u>
1	Operating Income from Electric Operations (E-2):	\$26,477	\$21,037
2	Average Regulated Rate Base (E-3):	\$408,374	\$379,473
3	Rate of Return on Rate Base (ROR) (line 1 / line 2):	6.48%	5.54%
4	Weighted Cost of Debt (E-4):	2.32%	2.65%
5	Weighted Cost of Preferred Stock (E-4):	0.00%	0.00%
6	% of Equity in Capital Structure (E-4):	53.86%	53.81%
7	Return on Equity (ROE):	7.73%	5.38%
ROE	E, Normalized for Weather Impact on Sales	<u>2013</u>	<u>2012</u>
8	Operating Income from Electric Operations:	\$26,477	\$21,037
9	Impact of weather on Mwh Sales:	25,169	27,388
10	Impact of weather on Electric Operating Income:	\$965	\$1,035
11	Weather-Normalized Operating Income:	\$25,512	\$20,002
12	Average Regulated Rate Base:	\$408,710	\$379,473
13	Weather-Normal Rate of Return on Rate Base (ROR):	6.24%	5.27%
14	Weather-Normalized Return on Equity (ROE):	7.28%	4.86%

Northern States Power Company Electric Utility - South Dakota

(Dollars In Thousands)

II. OPERATING INCOME

<u>Line</u>	<u>ltem</u>	2013 Total NSP	2013 S.D. Juris.	2012 <u>S.D. Juris.</u>	Annual <u>Change</u>
	Operating Revenues:				
1	Residential	1,189,825	84,086	74,152	13.4%
2	Small Comm. & Ind.	1,410,310	88,331	78,355	12.7%
3	Large Comm. & Ind.	687,036	25,428	22,548	12.8%
4	Public Street & Highway Ltg	27,207	1,575	1,378	14.3%
5	Other Sales to Publ Auth	9,007	<u>3</u>	<u>3</u>	0.0%
	Total Retail	3,323,385	199,423	176,436	13.0%
6	Interdepartmental	680	0	0	*
7	Sales for Resale	50,607	3,896	3,997	-2.5%
8	Interchange Agreement	452,572	27,107	26,740	1.4%
9	Other	196,014	10,078	7,390	36.4%
10	Total Revenues:	4,023,258	240,504	214,563	12.1%
	Operating Expenses:				
11	Production	2,094,563	124,638	116,522	7.0%
12	Transmission	244,340	14,964	12,953	15.5%
13	Distribution	121,107	8,068	6,949	16.1%
14	Customer Billing	55,250	3,789	3,596	5.4%
15	Customer Service	84,843	1,226	1,005	22.0%
16	Sales & Marketing	98	51	2	2450.0%
17	Admin. & General	233,309	14,620	13,545	7.9%
18	Depreciation & Amortization	416,097	24,855	21,975	13.1%
19	Property Taxes	153,141	8,183	7,313	11.9%
20	Other General Taxes 1	33,585	2,053	1,941	5.8%
21	Income Taxes	75	0	0	*
22	Deferred Income Taxes & ITC	171,429	11,580	7,725	49.9%
23	Total Expenses:	3,607,837	214,027	193,526	10.6%
24	Regulated Operating Income	415,421	26,477	21,037	25.9%

¹ Includes payroll taxes.

Northern States Power Company Electric Utility - South Dakota

(Dollars In Thousands)

III. AVERAGE RATE BASE

<u>Line</u>	<u>ltem</u>	2013 ² Total NSP	2013 ² S.D. Juris.	2012 ² S.D. Juris.	Annual <u>Change</u>
1	Plant in Service	15,047,751	931,718	873,550	6.7%
2	Accumulated Depreciation	7,239,241	442,997	423,062	4.7%
3	Net Plant in Service	7,808,510	488,721	450,488	8.5%
4	Plant Held for Future Use	0	0	0	*
5	Construct Work in Progress	0	0	0	*
6	Materials and Supplies	138,074	8,453	7,793	8.5%
7	Fuel Stocks	86,478	5,053	5,256	-3.9%
8	Prepayments & Other Rate Base	126,506	10,850	9,465	14.6%
9	Customer Deposits	(2,920)	(178)	(202)	-11.9%
10	Cash Working Capital	0	0	0	*
11	Other Rate Base ¹	26,226	1,461	333	338.7%
12	Accum. Deferred Taxes	(1,678,471)	(105,986)	(93,660)	13.2%
13	Total Other Rate Base	(1,304,107)	(80,347)	(71,015)	13.1%
14	Total Average Rate Base	6,504,403	408,374	379,473	7.6%

¹ Includes deferred assets and liabilities such as accrued vacations, post-retirement medical benefits (FASB 106), post employment benefits (FASB 112), unfunded pension liability, environmental cleanup, severance accrual, etc.

² Average rate base is based on 13 monthly averages. This convention was used because of the close proximity of this report to the general rate case.

Northern States Power Company Electric Utility - South Dakota

(Dollars In Thousands)

IV. COST OF CAPITAL

2013 Actual

					Weighted
<u>Line</u>	<u>Item</u>	<u>Amount</u>	% of Total	Cost	Cost
1	Long-Term Debt ¹	\$3,646,911	46.14%	5.04%	2.32%
2	Short-Term Debt	<u>\$0</u>	0.00%	0.00%	0.00%
3	Total Debt	\$3,646,911	46.14%	5.04%	2.32%
4	Preferred Stock ²	\$0	0.00%	0.00%	0.00%
5	Common Equity ²	<u>\$4,257,356</u>	<u>53.86%</u>	7.73%	4.16%
6	Total Equity	\$4,257,356	53.86%		
7	Total Capital	\$7,904,267	100.00%	I	6.48%

2013 Normalized

<u>Line</u>	<u>ltem</u>	<u>Amount</u>	% of Total	Cost	Weighted <u>Cost</u>
8	Long-Term Debt ¹	\$3,646,911	46.14%	5.04%	2.32%
9	Short-Term Debt	<u>\$0</u>	0.00%	0.00%	0.00%
10	Total Debt	3,646,911	46.14%	5.04%	2.32%
11	Preferred Stock ²	\$0	0.00%		0.00%
12	Common Equity ²	\$4,257,356	<u>53.86%</u>	7.28%	3.92%
13	Total Equity	\$4,257,356	53.86%		
14	Total Capital	\$7,904,267	100.00%		6.24%

¹ Long-term debt is a 13 month average

² Preferred stock and common stock are 13 month averages

PUBLIC DOCUMENT: TRADE SECRET DATA EXCISED

Northern States Power Company Electric Utility - South Dakota

(Dollars In Thousands)

REQUIRED RATE OF RETURN V.

2013	Rased	on author	orized	ROF
2013	Daseu	vii autii	JIIZEU	110L

<u>Line</u>	<u>ltem</u>	Amount [TRADE SE(- <u>% of Total</u> CRET BEGINS	<u>Cost</u>	Weighted <u>Cost</u>
1	Long-Term Debt ¹				
2	Short-Term Debt				
3	Total Debt				
4 5 6	Preferred Stock ² Common Equity ² Total Equity				
7	Total Capital		TE	RADE SECR	DET ENDS

¹ Long-term debt is a 13 month average

² Preferred stock and common stock are 13 month averages

³ Confidential per Settlement in Docket EL12-046

PUBLIC DOCUMENT: TRADE SECRET DATA EXCISED

Northern States Power Company Electric Utility - South Dakota

(Dollars In Thousands)

VI. REVENUE DEFICIENCY

201	3 Based on authorized ROE		Weather
		Actual	Normalized
		2013	2013
<u>Line</u>	<u>ltem</u>	S.D. Juris.	S.D. Juris.
		[TRADE SEC	RET BEGINS
	Revenue Deficiency		
1	Total Operating Income		
2	Total Average Rate Base		
3	Require Operating Income (Rate Base * Required Return)		
4	Operating Income		
5	Operating Income Deficiency		
6	Revenue Conversion Factor (1/(1-Composite Tax Rate))		
7	Revenue Deficiency (Income Deficiency * Conversion Factor)		
		TRADE SE	CRET ENDS]

ROE = 7.73% ADDENDUM

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Northern States Power Company (SD) Electric Utility - South Dakota Retail Jurisdiction Cost of Service Study

2013 Actuals

Summary Reports

June 2, 2014

Northern States Power Company (SD) Electric Utility - South Dakota Retail Jurisdiction Cost of Service Study 2013 Actuals (Dollars in Thousands)

Rate Base Summary

Line No.	NSPM - 01 Rate Base Schedule	<u>Total</u>	SD Electric	<u>Other</u>
1	Plant Investment	15,047,751	931,718	14,116,034
2	Depreciation Reserve	7,239,241	442,997	6,796,244
3	Net Utility Plant	7,808,510	488,720	7,319,789
4	CWIP	0	<u>0</u>	<u>0</u>
5	Accumulated Deferred Taxes	1,973,281	124,408	1,848,873
6	DTA - NOL Average Balance	(291,810)	(18,265)	(273,545)
7	DTA - State Tax Credit Average Balance	(320)	0	(320)
8	DTA - Federal Tax Credit Average Balance	(2,680)	<u>(157)</u>	(2,523)
9	Total DTA Averages	(294,810)	(18,422)	(276,388)
10	Materials and Supplies	138,074	8,453	129,621
11	Fuel Inventory	86,478	5,054	81,424
12	Non-plant Assets and Liabilities	26,226	1,461	24,766
13	Customer Advances	(5,616)	(1,487)	(4,128)
14	Customer Deposits	(2,920)	(178)	(2,742)
15	Prepaids and Other	121,752	7,252	114,500
16	Regulatory Amortizations	<u>10,369</u>	<u>5,086</u>	<u>5,283</u>
17	Total Other RB Items	374,364	25,640	348,725
18	Total Rate Base	6,504,403	408,374	6,096,029

(Dollars in Thousands)

Income Statement Summary

Net Income		415,421	26,477	388,944
- 1-9		0	0	0
AFDC Equity		0	0	0
AFDC Debt		0	0	0
rotal operating moonic		0	0	0
Total Operating Income		415,421	26,477	388,944
Total Expenses		3,607,838	214,026	3,393,811
Total Taxes		358,231	21,816	336,415
Total State & Federal Income	raxes	75	(0)	75
Total Taxes Other Than Incor		358,156	21,816	336,340
Payroll & Other Taxes		33,585	2,053	31,532
Deferred Income Tax & ITC		171,429	11,580	159,849
Less Deferred Federal Ta	x Credits	<u>(5,360)</u>	<u>(313)</u>	<u>(5,046)</u>
Less Deferred State Tax ((640)	0	(640)
Deferred Taxes - NOL		(119,436)	(9,039)	(110,396)
Deferred Taxes		298,357	21,003	277,354
ITC Amortization		(1,493)	(71)	(1,422)
Property Taxes		153,141	8,183	144,959
Taxes:				
Amortization		15,210	327	14,883
Depreciation		400,887	24,528	376,359
-				
Total Operating Expenses		2,833,510	167,355	2,666,155
Administrative & General		233,309	14,620	218,689
Sales, Econ Dvlp & Other		98	51	47
Customer Service & Informati	on	84,843	1,226	83,616
Customer Accounting		55,250	3,789	51,462
Distribution		121,107	8,068	113,039
Transmission		175,942	10,775	165,167
Transmission IA		68,398	4,189	64,210
Regional Markets		10,856	665	10,191
Production Total		763,243	47,132	716,111
Production - Other		2,793	929	1,864
Production - Purchased De	mand	165,858	10,157	.20,0
Production - Variable		131,426	7,680	123,745
Production - Fixed IA Inves	tment	47,843	2,930	44,913
Production - Fixed		415,324	25,435	389,889
Fuel & Purchased Energy Tot		1,320,464	<u>5</u> 76,841	1,243,623
Purchased Energy - Winds		5,576	1,208 <u>0</u>	5,576
Variable IA Production Fue	ı	(<mark>261)</mark> 20,676	<mark>(15)</mark> 1,208	(<mark>246)</mark> 19,467
Fuel Deferred Fuel		1,294,473	75,648	1,218,826
Operating Expenses:		1 204 472	75 649	1 040 000
Expenses Operating Expenses				
F				
Total Operating Revenues		4,023,258	240,504	3,782,755
Other Operating Rev - Non-R	etail	<u>699,193</u>	<u>41,080</u>	<u>658,113</u>
Transportation	_	0	0	0
Interdepartmental		680	0	680
Retail		3,323,385	199,423	3,123,962
Operating Revenues				
No. NSPM - 02 Income Statemen	t Schedule	Total	SD Electric	Other

(Dollars in Thousands)

Income Tax Summary

Line No	. NSPM - 03 Income Tax Schedule	Total	SD Electric	Other
1	Income Before Taxes			
2	Total Operating Revenues	4,023,258	240,504	3,782,755
3	less: Total Operating Expenses	2,833,510	167,355	2,666,155
4	Book Depreciation	400,887	24,528	376,359
5	Amortization	15,210	327	14,883
6	Taxes Other than Income	<u>358,156</u>	<u>21,816</u>	336,340
7	Total Before Tax Book Income	415,496	26,477	389,019
8				
9	Tax Additions			
10	Book Depreciation	400,887	24,528	376,359
11	Deferred Income Taxes and ITC	171,429	11,580	159,849
12	Nuclear Fuel Burn (ex D&D)	108,436	6,641	101,795
13	Nuclear Outage Accounting	71,482	4,283	67,200
14	Avoided Tax Interest	32,049	1,987	30,062
15	Other Book Additions	(10,327)		(10,327)
16	Total Tax Additions	773,956	49,019	724,937
17				
18	Tax Deductions			
19	Total Rate Base	6,504,403	408,374	6,096,029
20	Weighted Cost of Debt	4.61%	2.32%	2.29%
21	Debt Interest Expense (Line 19 x Line 20)	149,073	9,474	139,599
22	Nuclear Outage Accounting	115,611	6,940	108,670
23	Tax Depreciation and Removals	1,160,428	77,800	1,082,628
24	Federal Sec 199 Production Deduction	39		39
25	NOL Generated (absolute value)	(465,852)	(33,708)	(432,144)
26	NOL Generated	173,444	11,579	161,865
27	Other Tax / Book Timing Differences	56,487	3,412	53,075
28	Total Tax Deductions	1,189,229	75,496	1,113,733
1				
2	State Taxes			
3	State Taxable Income	223		223
4	State Income Tax Rate	4.53%		4.53%
5	State Taxes before Credits (Line 31 x Line	0		0
6	Less State Tax Credits	(640)		(640)
7	Deferred State Tax Credits due to NOL	640		640
8	Total State Income Taxes	0		0
9				
10	Federal Taxes			
11	Federal Taxable Income	223		223
12	Federal Income Tax Rate	70.00%	35.00%	35.00%
13	Federal Tax before Credits (Line 39 x Line	78		78
14	Less Federal Tax Credits	(5,362)	(313)	(5,049)
15	Deferred Federal Tax Credits due to NOL	5,360	313	5,046
16	Total Federal Income Taxes	75		75
17				
18	Total Taxes			
19	Total Federal and State Income Taxes	75		75

PUBLIC DOCUMENT: TRADE SECRET DATA EXCISED

Northern States Power Company (SD)
Electric Utility - South Dakota Retail Jurisdiction
Cost of Service Study
2013 Actuals
(Dollars in Thousands)

Revenue Requirement & Return Summary

ADDENDUM Page 5 of 5

ine No.	NSPM - 04 Revenue Deficiency Schedule	Total	SD Electric	Other
1	Weighted Cost of Capital			
2	Cost of Short Term Debt		[TRADE SECRET BEGINS	
3	Cost of Long Term Debt			
4	Cost of Preferred Stock			
5	Cost of Common Equity			
6	Ratio of Short Term Debt			
7	Ratio of Long Term Debt			
8	Ratio of Preferred Stock			
9	Ratio of Common Equity			TRADE SECRET ENDS]
10	Weighted Cost of STD			
11	Weighted Cost of LTD		2.32%	
12	Weighted Cost of Debt		2.32%	
13	Weighted Cost of Preferred Stock		[TRADE SECRET BEGINS	
14	Weighted Cost of Equity			TRADE SECRET ENDS]
15	Required Rate Of Return		7.30%	
16				
17	Composite Income Tax Rate			
18	State Tax Rate			
19	Federal Statuatory Tax Rate		35.00%	
20	Federal Effective Tax Rate		35.00%	
21	Composite Tax Rate		35.00%	
22				
23	Rate of Return (ROR)			
24	Total Operating Income	415,421	26,477	388,94
25	Total Rate Base	6,504,403	408,374	6,096,02
26	ROR (Operating Income / Rate Base)	6.39%	6.48%	6.38
27				
28	Return on Equity (ROE)			
29	Total Operating Income	415,421	26,477	388,94
30	Debt Interest (Rate Base * Weighted Cost of Debt)	(149,073)	(9,474)	(139,5)
31	Earnings Available for Common	266,347	17,003	249,3
32	Equity Rate Base (Rate Base * Equity Ratio)	3,430,729	219,950	3,210,7
33	ROE (earnings for Common/Equity Rate Base)	7.76%	7.73%	7.77
34				
35	Revenue Deficiency			
36	Required Operating Income (Rate Base * Required Return)	485,037	29,811	455,2
37	Total Operating Income	415,421	26,477	388,9
38	Operating Income Deficiency	69,616	3,334	66,2
39	•			
40	Revenue Conversion Factor (1/(1-Composite Tax Rate))	3.1499	1.5385	1.61
41	Revenue Deficiency (Income Deficiency * Conversion Factor)	118,052	5,129	112,92
42	, , , , , , , , , , , , , , , , , , , ,	***	-,	,
43	Total Revenue Requirements			
44	Total Retail Revenues	3,324,065	199,423	3,124,64
45	Revenue Deficiency	118,052	5,129	112,9
46	Total Revenue Requirements	3,442,117	204,553	3,237,50