ANNUAL REPORT

OF

JURISDICTIONAL EARNINGS

BY

NORTHERN STATES POWER COMPANY, A MINNESOTA CORPORATION

TO THE

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING DECEMBER 31, 2011

South Dakota Jurisdiction

Electric Utility



CONTENTS

Electric Utility

I.	Return on Equity	E-1
II.	Operating Income	E-2
III.	Average Rate Base	E-3
IV.	Cost of Capital	E-4
٧.	Required Rate of Return	E-5
VI.	Revenue Deficiency	E-6
	Addendum	E-7

E-1

Northern States Power Company Electric Utility - South Dakota (Dollars In Thousands)

RETURN ON EQUITY (ROE)

<u>Actu</u>	al Return on Equity (ROE)	<u>2011</u>	<u>2010</u>
1	Operating Income from Electric Operations (E-2):	\$18,043	\$13,697
2	Average Regulated Rate Base (E-3):	\$355,130	\$300,635
3	Rate of Return on Rate Base (ROR) (line 1 / line 2):	5.08%	4.56%
4	Weighted Cost of Debt (E-4):	2.88%	3.01%
5	Weighted Cost of Preferred Stock (E-4):	0.00%	0.00%
6	% of Equity in Capital Structure (E-4):	52.89%	52.48%
7	Return on Equity (ROE):	4.16%	2.95%
ROE			
	, Normalized for Weather Impact on Sales	<u>2011</u>	<u>2010</u>
8	Normalized for Weather Impact on Sales Operating Income from Electric Operations:	2011 \$18,043	2010 \$13,697
	_		
8	Operating Income from Electric Operations:	\$18,043	\$13,697
8	Operating Income from Electric Operations: Impact of weather on Mwh Sales:	\$18,043 13,194	\$13,697 14,307
8 9 10	Operating Income from Electric Operations: Impact of weather on Mwh Sales: Impact of weather on Electric Operating Income:	\$18,043 13,194 \$484	\$13,697 14,307 \$482
8 9 10 11	Operating Income from Electric Operations: Impact of weather on Mwh Sales: Impact of weather on Electric Operating Income: Weather-Normalized Operating Income:	\$18,043 13,194 \$484 \$17,559	\$13,697 14,307 \$482 \$13,215

Northern States Power Company Electric Utility - South Dakota (Dollars In Thousands)

II. OPERATING INCOME

<u>Line</u>	<u>Item</u>	2011 Total NSP	2011 S.D. Juris.	2010 S.D. Juris.	Annual <u>Change</u>
	Operating Revenues:				
1	Residential	1,142,370	68,487	66,538	2.9%
2	Small Comm. & Ind.	1,273,405	71,630	69,597	2.9%
3	Large Comm. & Ind.	661,865	20,428	19,637	4.0%
4	Public Street & Highway Ltg	25,590	1,312	1,176	11.6%
5	Other Sales to Publ Auth	<u>8,665</u>	<u>3</u>	<u>3</u>	0.8%
	Total Retail	3,111,896	161,860	156,951	3.1%
6	Interdepartmental	548	0	0	*
7	Sales for Resale	70,337	3,892	10,393	-62.6%
8	Interchange Agreement	439,429	25,123	23,286	7.9%
9	Other	123,831	6,964	5,656	23.1%
10	Total Revenues:	3,746,042	197,839	196,286	0.8%
	Operating Expenses:				
11	Production	1,964,923	111,760	120,240	-7.1%
12	Transmission	195,079	11,258	9,757	15.4%
13	Distribution	112,987	6,927	6,533	6.0%
14	Customer Billing	59,289	3,918	3,996	-2.0%
15	Customer Service	115,749	436	424	2.8%
16	Sales & Marketing	254	52	53	-1.9%
17	Admin. & General	189,964	11,128	11,978	-7.1%
18	Depreciation & Amortization	369,015	22,260	19,093	16.6%
19	Property Taxes	123,651	5,701	5,560	2.5%
20	Other General Taxes 1	30,956	1,846	1,670	10.5%
21	Income Taxes	2,939	0	0	*
22	Deferred Income Taxes & ITC	148,165	4,510	3,285	37.3%
23	Total Expenses:	3,312,971	179,796	182,589	-1.5%
24	Regulated Operating Income	433,071	18,043	13,697	31.7%

¹ Includes payroll taxes.

Northern States Power Company Electric Utility - South Dakota

(Dollars In Thousands)

III. AVERAGE RATE BASE

<u>Line</u>	<u>Item</u>	2011 ² <u>Total NSP</u>	2011 ² S.D. Juris.	2010 ² S.D. Juris.	Annual <u>Change</u>
1	Plant in Service	13,638,357	797,885	714,371	11.7%
2	Accumulated Depreciation	6,704,495	390,459	362,969	7.6%
3	Net Plant in Service	6,933,862	407,426	351,402	15.9%
4	Plant Held for Future Use	0	0	0	*
5	Construct Work in Progress	0	0	0	*
6	Materials and Supplies	124,370	7,206	6,260	15.1%
7	Fuel Stocks	87,684	4,958	4,816	2.9%
8	Prepayments & Other Rate Base	88,394	9,874	10,011	-1.4%
9	Customer Deposits	(3,338)	(201)	(156)	28.8%
10	Cash Working Capital	0	0	0	*
11	Other Rate Base 1	(10,225)	(713)	(2,603)	-72.6%
12	Accum. Deferred Taxes	(1,365,094)	(73,420)	(69,095)	6.3%
13	Total Other Rate Base	(1,078,209)	(52,296)	(50,767)	3.0%
14	Total Average Rate Base	5,855,653	355,130	300,635	18.1%

¹ Includes deferred assets and liabilities such as accrued vacations, post-retirement medical benefits (FASB 106), post employment benefits (FASB 112), unfunded pension liability, environmental cleanup, severance accrual, etc.

² Average rate base is based on 13 monthly averages. This convention was used because of the close proximity of this report to the general rate case.

Northern States Power Company Electric Utility - South Dakota

(Dollars In Thousands)

IV. COST OF CAPITAL

2011 Actual

<u>Line</u>	<u>Item</u>	<u>Amount</u>	% of Total	Cost	Weighted <u>Cost</u>
1	Long-Term Debt ¹	\$3,286,352	47.11%	6.12%	2.88%
2	Short-Term Debt	<u>\$0</u>	<u>0.00%</u>	0.00%	0.00%
3	Total Debt	\$3,286,352	47.11%	6.12%	2.88%
4	Preferred Stock ²	\$0	0.00%	0.00%	0.00%
5	Common Equity ²	\$3,690,284	<u>52.89%</u>	4.16%	2.20%
6	Total Equity	\$3,690,284	52.89%		
7	Total Capital	\$6,976,636	100.00%		5.08%

2011 Normalized

<u>Line</u>	<u>ltem</u>	<u>Amount</u>	% of Total	<u>Cost</u>	Weighted <u>Cost</u>
8	Long-Term Debt ¹	\$3,286,352	47.11%	6.12%	2.88%
9	Short-Term Debt	<u>\$0</u>	<u>0.00%</u>	0.00%	0.00%
10	Total Debt	3,286,352	47.11%	6.12%	2.88%
11	Preferred Stock ²	\$0	0.00%		0.00%
12	Common Equity ²	\$3,690,284	<u>52.89%</u>	3.90%	2.06%
13	Total Equity	\$3,690,284	52.89%		
14	Total Capital	\$6,976,636	100.00%		4.94%

¹ Long-term debt is a 13 month average

² Preferred stock and common stock are 13 month averages

PUBLIC DOCUMENT: TRADE SECRET DATA EXCISED

Northern States Power Company Electric Utility - South Dakota

E-5

(Dollars In Thousands)

V. REQUIRED RATE OF RETURN

2011 Based on authorized ROE					
<u>Line</u>	<u>ltem</u>	Amount [TRADE SECRI	% of Total ET BEGINS	Cost	Weighted <u>Cost</u>
1	Long-Term Debt ¹				
2	Short-Term Debt				
3	Total Debt				
4	Preferred Stock ²				
5	Common Equity ²				
6	Total Equity				
7	Total Canital				

¹ Long-term debt is a 13 month average

² Preferred stock and common stock are 13 month averages

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Northern States Power Company Electric Utility - South Dakota (Dollars In Thousands)

VI. REVENUE DEFICIENCY

201	1 Based on authorized ROE		Weather
<u>Line</u>	<u>Item</u>	Actual 2011 <u>S.D. Juris.</u> [TRADE SECR	Normalized 2011 S.D. Juris.
	Revenue Deficiency	[TRADE SECT	LI DEGINO
1	Total Operating Income		
2	Total Average Rate Base		
3	Require Operating Income (Rate Base * Required Return)		
4	Operating Income		
5	Operating Income Deficiency		
6	Revenue Conversion Factor (1/(1-Composite Tax Rate))		
7	Revenue Deficiency (Income Deficiency * Conversion Factor)		

TRADE SECRET ENDS]

E-6