

TRANSMISSION COST RECOVERY RIDER  
CAPITAL EXPENDITURE SUMMARY

TCR	Parent	AFUDC	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	Total		
Project	Project No.	Parent Project Name	Parent Project Description	State	Pre-March 2007	Pre-March 2007	March-December 2007	2008	2009	2010	
<b>TRANSMISSION STATUTE PROJECTS (1)</b>											
<b>Project 1 - 825 MW Wind Upgrade - Main Project</b>											
Lines	1031808	SWMN825 SPK to 115 345 transmission	Split Rock to Nobles County to Lakefield Jct 345 kV line (MN) and Nobles County to Chanarambie 115 kV line	MN	2,116,009	60,243,666	85,814,282	2,394,848	0	0	150,668,806
	10374968	Buffalo Ridge: 115 Line Term Y	Buffalo Ridge Substation Expansion	MN	19,353	1,011,662	822,000	0	0	0	1,853,015
	10375942	Buffalo Ridge to White SD 115	Buffalo Ridge to Brookings County 115 kV line (MN)	MN	308,579	12,691,512	6,549,419	0	0	0	19,549,510
	10851374	Buffalo Ridge to White SD Line	Buffalo Ridge to Brookings County 115 line (SD) and Brookings to White 345 kV line (SD)	SD	0	0	0	0	0	0	0
Subtotal Lines					2,443,941	74,046,841	92,985,701	2,394,848	0	0	171,871,330
Land	10815902	0953 LKJ to SPK MN Land Rights SWMN825	Easement Acquisition, Split Rock to Lakefield Jct 345 line (MN)	MN	1082	308,375	0	0	0	0	309,458
	10815915	0953 LKJ-SPK SD Land Rights SWMN825	Easement Acquisition, Split Rock to Lakefield Jct 345 line (SD)	SD	0	0	0	0	0	0	0
	10820701	SWMN825 NOBLES CHANARAMBIE 115 LINE ROW MN	Easement Acquisition, Nobles to Chanarambie 115 line	MN	0	0	0	0	0	0	0
	10821405	SWMN825 BRI to BOK 115 line ROW MN	Easement Acquisition, Buffalo Ridge to Brookings County 115 (MN)	MN	140	299,759	0	0	0	0	299,898
	10821755	SWMN825 BROOKINGS BROOKINGS 115 LINE SD ROW	Easement Acquisition, Buffalo Ridge to Brookings County 115 (SD) and Brookings County to White 345 kV	SD	0	130,000	0	0	0	0	130,000
Subtotal Land					1,222	738,134	0	0	0	0	739,356
Total Lines & Land					2,445,163	74,784,975	92,985,701	2,394,848	0	0	172,610,686
Subs	10374978	Nobles 345/345 Sub SWMN825	Nobles County Substation	MN	507,005	976,127	0	0	0	0	1,012,230
	10606046	Xcel White Sub Interconnect wi	Brookings County Substation and White Substation (Facilities Owned by Xcel Energy)	SD	221,206	7,114,676	2,074,458	0	0	0	9,410,340
	10778922	Split Rock Sub SD Land Sub	Split Rock Substation Expansion	SD	78	556	0	0	0	0	584
	10789078	MNV cap bank 825 MW wind	Minnesota Valley Capacitor Bank Addition	MN	590	14,051	2,300,000	0	0	0	2,314,641
	10796935	WABA White 115 kV 2	White Substation	MN	3,892	1,310,000	75,000	0	0	0	1,598,892
	10374983	Chanarambie: 115 line term to Fenton/Nobles SWMN825	Chanarambie Substation	MN	0	0	0	0	0	0	0
Subtotal Subs					271,819	9,415,410	4,449,458	0	0	0	14,136,687
Land	10709832	Fenton Substation Land Purchase	Substation Land Purchase MN Subs: Fenton, Nobles County, Fidor	MN	0	1084,951	0	0	0	0	1,084,951
	10709834	Brookings Co. Sub Land Purchase	Substation Land Purchase SD: Brookings County	SD	490	139,566	0	0	0	0	140,056
Subtotal Land					490	1,224,516	0	0	0	0	1,225,006
Total Subs & Land					272,309	10,639,927	4,449,458	0	0	0	15,361,693
<b>Total Project 1 - 825 MW Wind Upgrade - Main Project</b>					<b>2,717,472</b>	<b>85,424,901</b>	<b>97,435,159</b>	<b>2,394,848</b>	<b>0</b>	<b>0</b>	<b>187,972,380</b>
<b>Project 2 - Yankee Wind Collector Station</b>											
Subs	10374979	Establish Yankee 115/345 kV SL	Yankee 115/345 kV collector substation	MN	6787	2,843,129	3,028,000	0	0	0	5,879,916

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<b>Project 3 - Fenton Wind Collector Station</b>											
Subs	10516930	Establish Fenton 115/35 kV	Fenton 115/35 kV collector substation	MN	1,772	314,447	0	0	0	0	302,675
Subs	10516930	Fenton Collector Station	Fenton 115/35 kV collector substation	MN	48,936	2,328,828	5,085,718	105,152	0	0	7,568,634
<b>Total Project 3 - Fenton Collector Station</b>					<b>37,164</b>	<b>2,643,275</b>	<b>5,085,718</b>	<b>105,152</b>	<b>0</b>	<b>0</b>	<b>7,871,309</b>
<b>Project 4 - Lakefield Jct - Wilmarth Series Capacitor Station</b>											
Subs	10375729	Series Capacitor Wilmarth	Wilmarth Series Capacitor Substation	MN	88,852	2,266,802	6,428,000	0	0	0	8,778,653
Lines	10709835	0982 - Lakefield Jct to Lakefield G	Lakefield Jct to Lakefield Generation Capacity Increase		1,693	54,532	1,253,472	0	0	0	1,309,697
<b>Total Project 4 - Lakefield Jct - Wilmarth Series Capacitor Station</b>					<b>90,545</b>	<b>2,321,334</b>	<b>7,676,472</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,088,350</b>
<b>Project 5 - Nobles County Wind Collector Station</b>											
Sub	1083126	Community Wind South	Nobles County sub 35 kV 2800	MN	12,797	600,000	2,480,000	0	0	0	3,092,797
<b>Project 6 - Rock County Wind Collector Station</b>											
Sub	10516949	Establish Rock County 161 kV	Rock County 161 kV substation	MN	19,000	1,267,552	1,821,453	0	0	0	3,101,805
<b>TOTAL TCR PROJECT CAPITAL EXPENDITURES</b>					<b>2,877,765</b>	<b>95,101,991</b>	<b>117,526,802</b>	<b>2,500,000</b>	<b>0</b>	<b>0</b>	<b>218,006,557</b>

Notes:

- (1) Projects 1 through 5, recoverable under the Transmission Statute (SDCL Chapter 49-34A Sections 25.1 through 25.4), include AFUDC through February 2007 with rate recovery beginning March 1, 2007 or the first month of capital expenditures after that date.
- (2) In order to reflect rate recovery consistent with that in Minnesota, Project 6 includes total project AFUDC with rate recovery beginning with the in-service date.