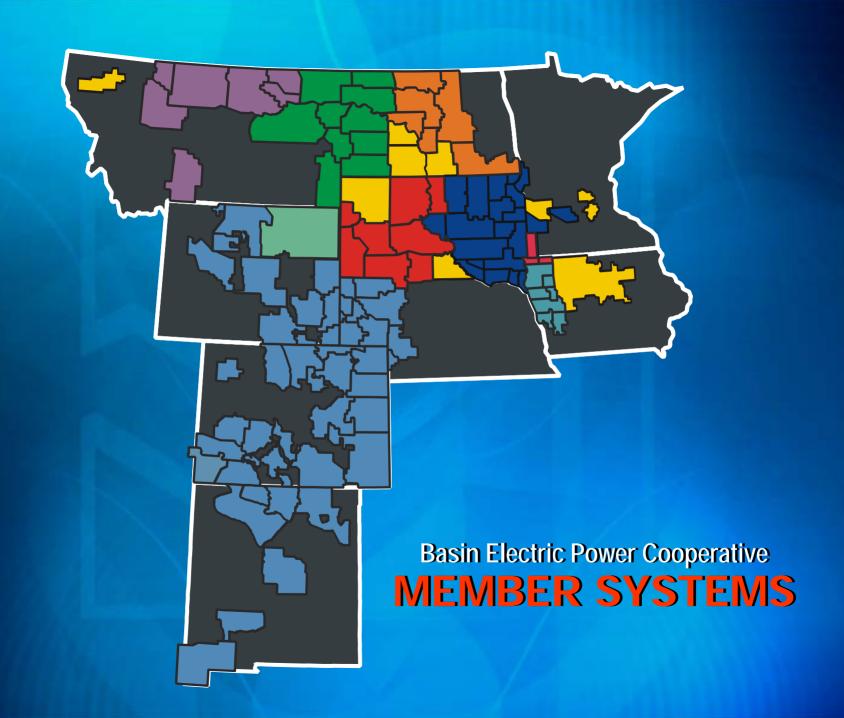


Basin Electric proposes to build a second 100 MW Natural Gas fired Peaking Turbine Generator

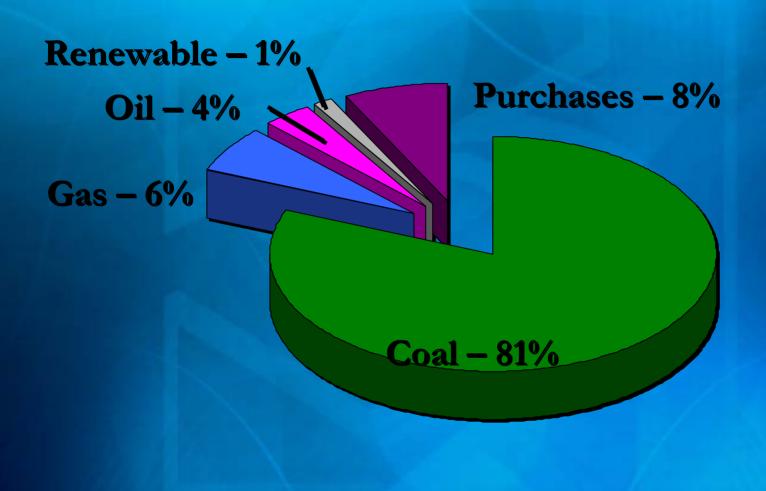
# Basin Electric Power Cooperative







# 2006 Summer Capacity





### **E - WY Distributive Generation**



**B** - Leland Olds F - Dakota Gasification



D - Spirit Mound



**G** - Groton Generation





# Wind Resources

Minot 3 MW

**North Dakota** 

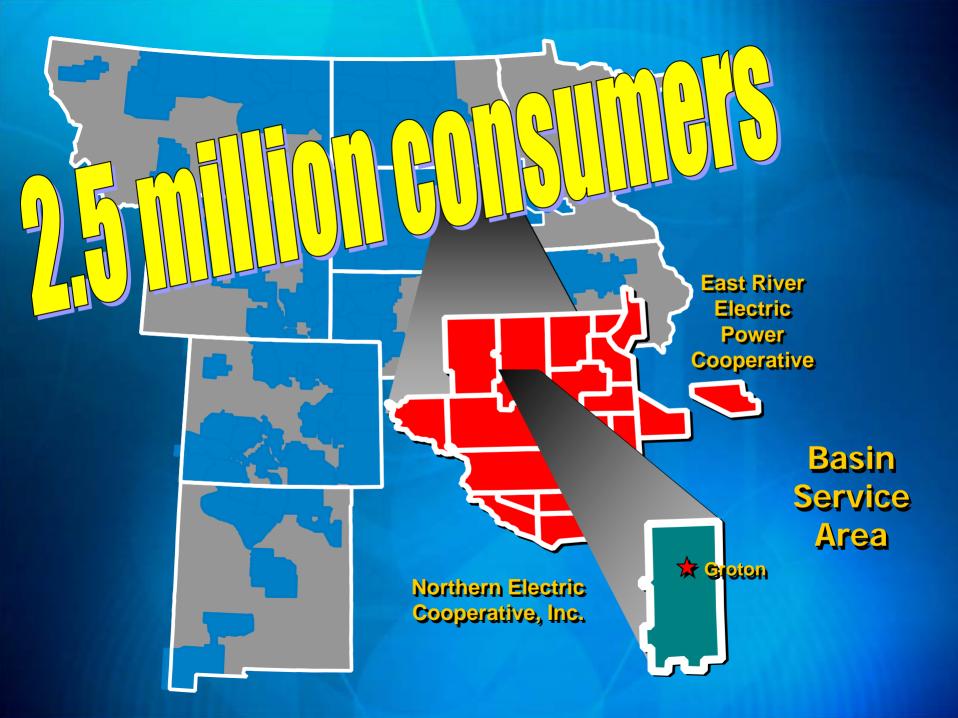
**South Dakota** 

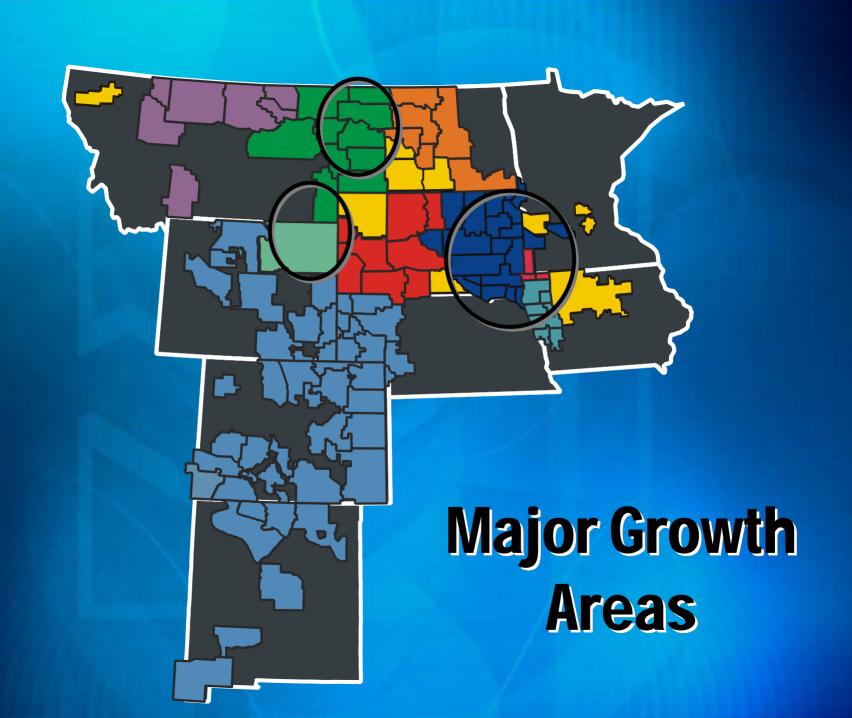




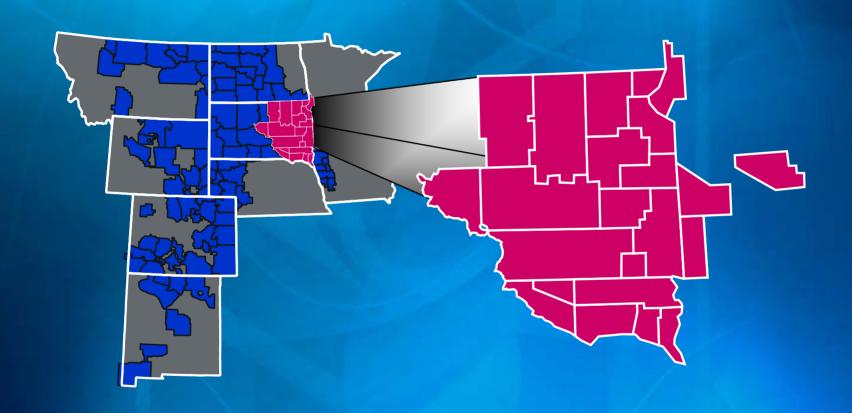
Chamberlain  $\checkmark$  2.6 MW

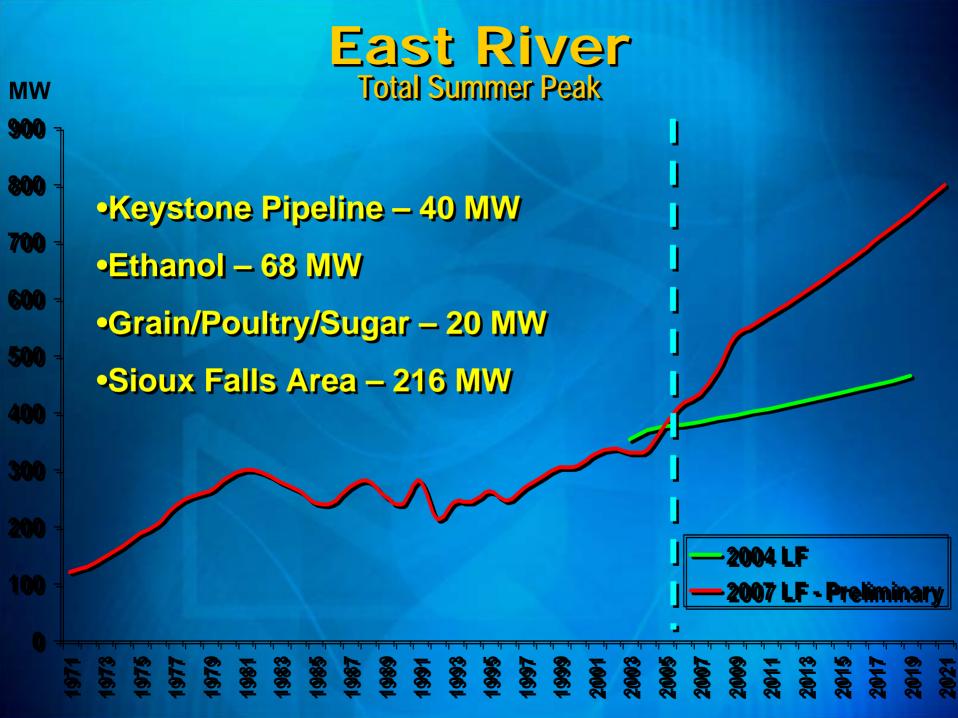






# **East River**





# Other Major Concerns

Low Hydro

Loss of generator

Transmission constraints

Ability to move power into the region

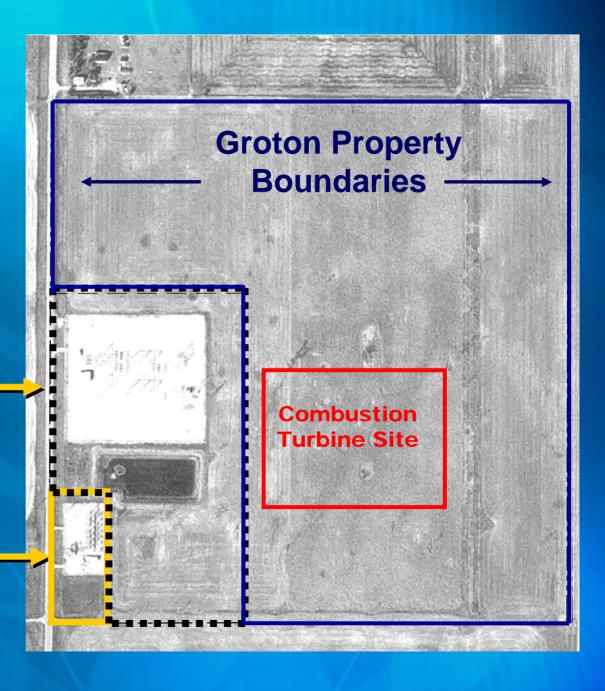
# Area Map

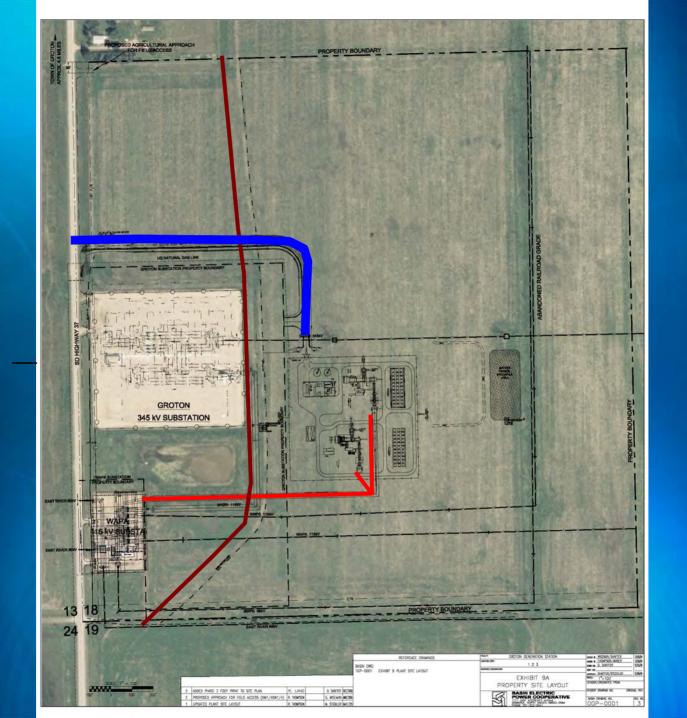


## Site Plan

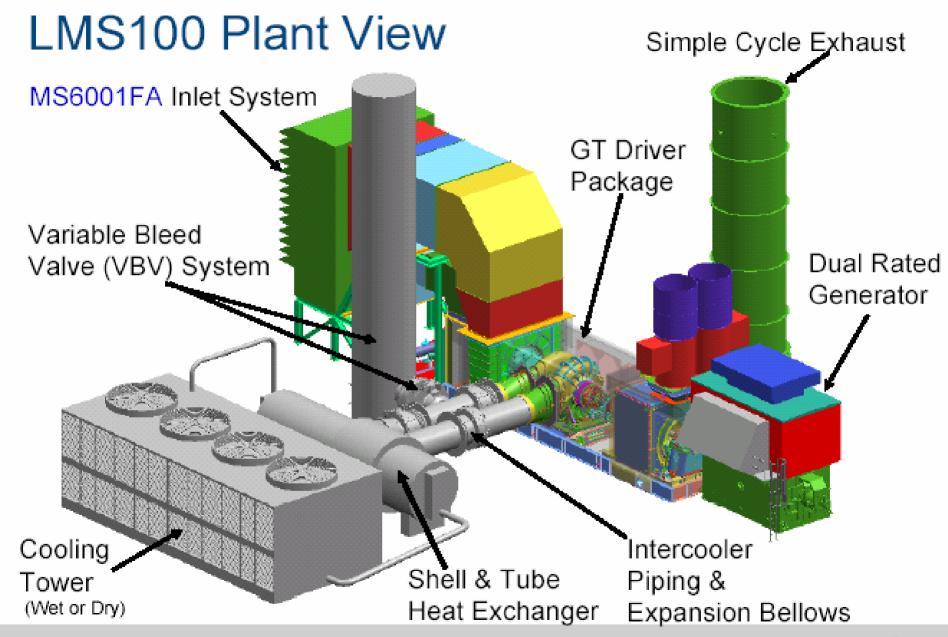
Groton 345 kV Substation —

WAPA 115 kV
Substation —

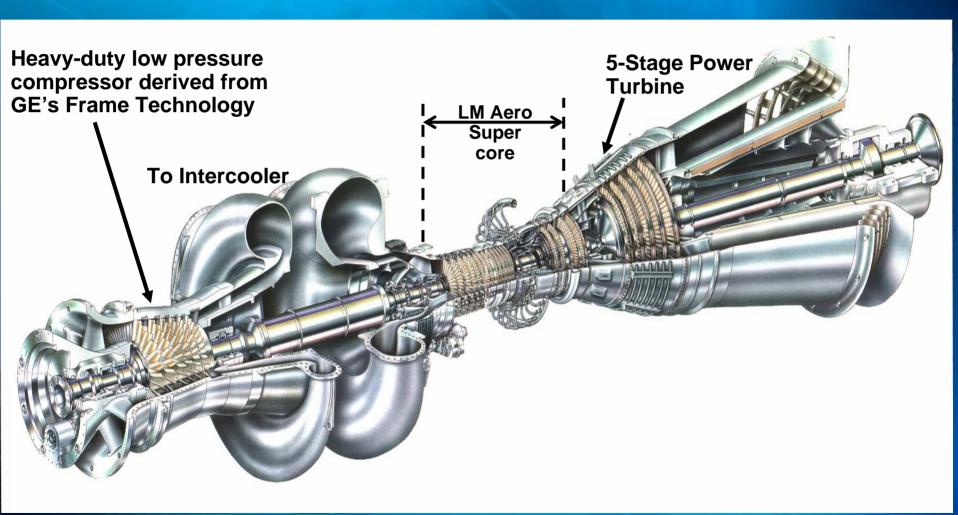


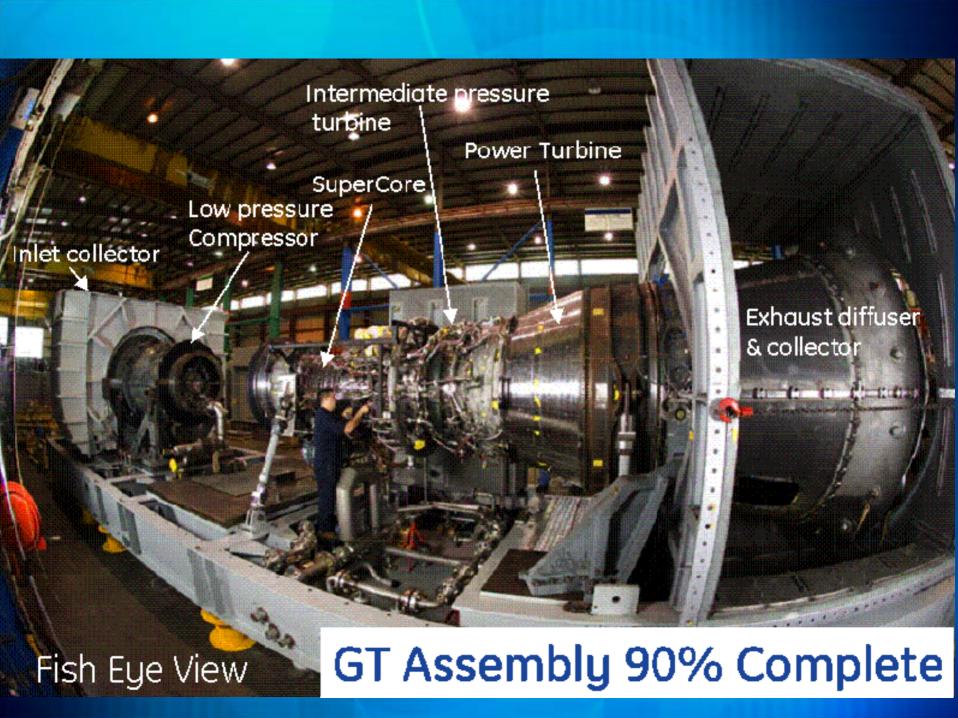






# GE LIMS100







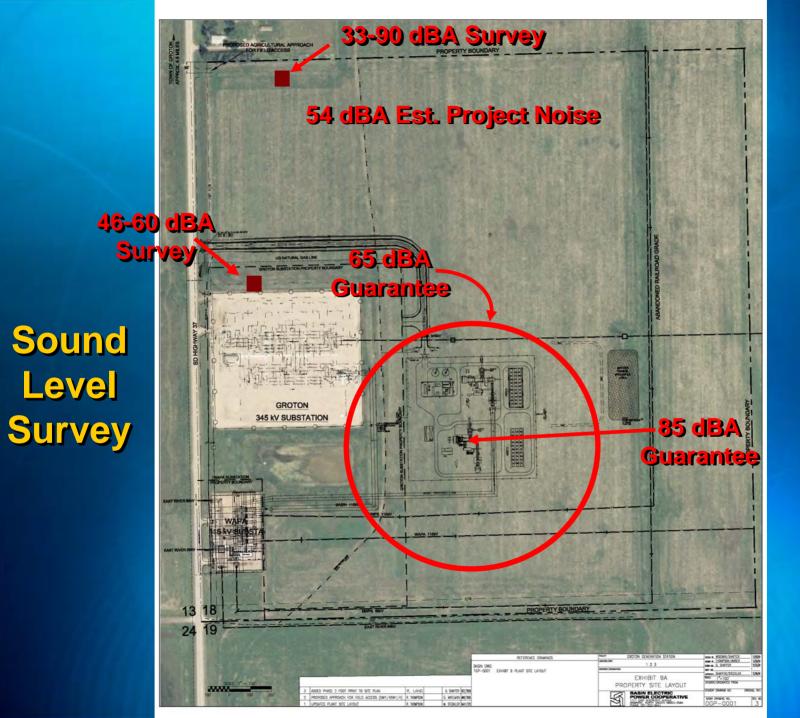






# Approximate Water Usage

- NOx control ~ 50 gpm
- Evaporative cooling ~ 25 gpm



# Typical Noise Levels

Typical Noise Source	Noise Level (dBA)
Ambulance siren at 100 feet	100
Motorcycle at 25 feet	90
Typical construction site	85
Single truck at 25 feet	80
Urban shopping center	70
Single car at 25 feet	65
Typical highway at 100 feet	60
Residential area during the day	50
Residential area at night	40
Rural area during the day	40
Rural area at night	35
Quiet whisper	30
Threshold of hearing	20

Source: USEPA, 1974, Harris 1991, and Bell 1982

# Construction Manpower

- **105-145**
- 40% to 60% Local

# Long-term Employment

2 existing & 1 or 2 additional full-time positions

# Permitting/Environmental

- Special exception permit
- Air quality permit
- Environmental Assessment
- SD Public Utility Commission

### Schedule

- Summer 2007 Start Construction
- April 2008 First fire
- June 2008 Commercial operation

# Questions??

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