Interconnection Standards

PURPA Standards Workshop South Dakota Public Utilities Commission

Brad Klein

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Examples of Distributed Generation Systems

- Wind turbines
- Photovoltaics
- "Combined Heat & Power" generators
- Landfill gas systems
- Anaerobic digestion of livestock waste
- Microturbines, fuel cells, etc.

Benefits of Distributed Generation

- Less need to transmit power over long distances cuts down on "line loss" and capacity bottlenecks.
- Can provide highly reliable power for customers that require uninterrupted service.
- Can offset peak utility power demand this results in smoother load curve and more secure electric system.
- Cleaner air and healthier environment.

Source, Congressional Budget Office, Prospects for Distributed Energy Generation (2003)

Emerging Economic Opportunities

- PV industry >\$12 Billion World 2006, >\$1.5 Billion US
- Small wind turbine market (<=100kW) approaching \$1 Billion-yr World, \$50 Million US
- Community wind turbine market (100kw<2 MW) approaching \$1 Billion-yr World, \$100 Million US
 [Source for economic data: Illinois Solar Energy Association]
- GAO Report (2004) highlights economic potential of wind power for rural communities
- What share will South Dakota get of these markets and their new businesses, jobs and tax revenues?

Interconnection – one of the "Principal Obstacles" to Distributed Generation

- Interconnection = the physical connection between the customer-sited generator and the utility grid.
- Interconnection agreement typically negotiated with utility / electricity provider.
- This process can be expensive and time consuming for DG developers and the utilities (although it keeps lawyers and engineering firms busy!)
- NREL has identified interconnection as one of the "principal obstacles" to effective development of DG. (NREL, 2000)

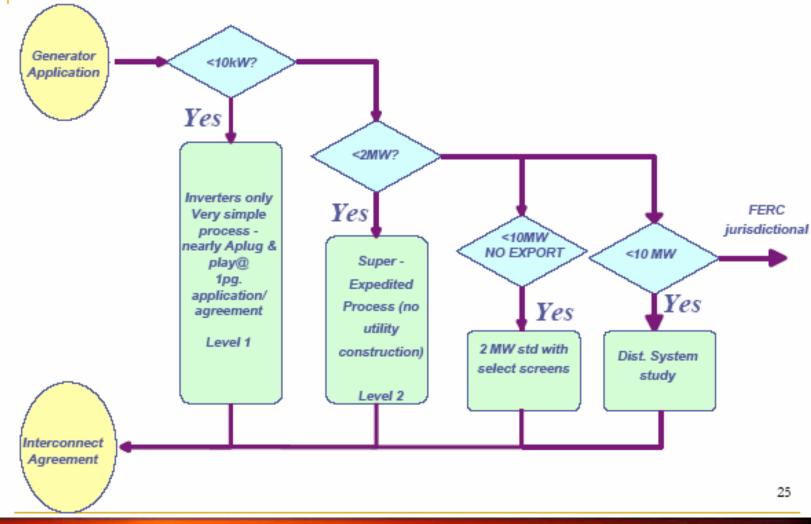
One Solution: Standardized Interconnection Rules

- Streamline the interconnection review and approval process.
- Include standardized technical requirements (often based on IEEE 1547 consensus standards)
- Equipment pre-certification reduces utility workload and provides certainty for developing market.
- Include "tiered" interconnection pathways to allocate workload and engineering reviews effectively.
- Standardized application forms and interconnection agreements – help reduce complexity and transaction costs
- DO NOT ADDRESS RATES!

Jurisdictional considerations

- FERC Small Generator Interconnection Procedures (Orders 2006 a & b)
 - Apply to "small" generators = 20 MW and under
 - Generally apply to <u>transmission</u> level interconnections
- State rules
 - Usually administered by state utility commission
 - Generally apply to <u>distribution</u> level interconnections
 - "Model" state rules: e.g. IREC (2005); MADRI (2005); ELPC
 - EPAct 2005 requires state commissions to "consider" interconnection standards.

Interconnection Processes -- States





Energy Policy Act of 2005

Section 1254: Interconnection

- PUCs and certain nonregulated utilities must "consider" an interconnection standard.
- Must make "determination concerning whether or not it is appropriate to implement such standard" by August 8, 2007.
- Standard based on IEEE 1547 technical standards
- In addition, must establish "agreements and procedures" to promote "current best practices of interconnection"

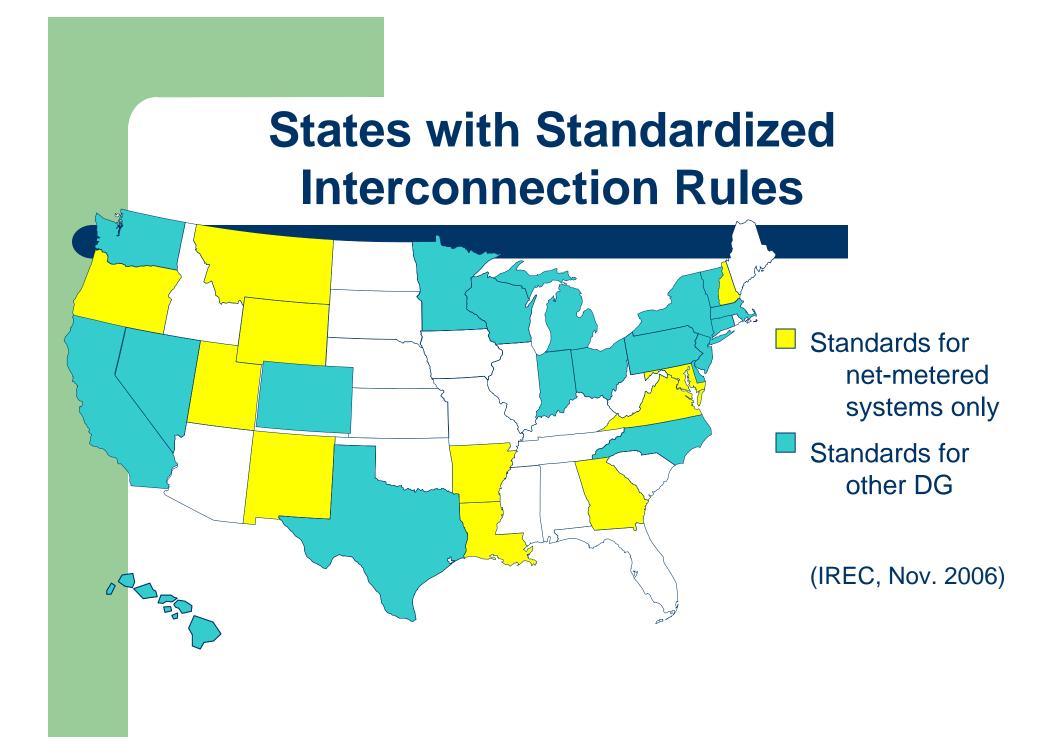
ELPC's Involvement in State EPAct proceedings

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- Iowa Utility Board Docket NOI-06-4
- On 4/25/07 Board issued Preliminary Model Procedures, invited feedback from parties.

Illinois

- Illinois Commerce Commission Docket 06-0525
- Parties currently engaged in workshops to develop consensus rule.



Resources

- IREC: www.irecusa.org
 - Tracking state "consideration" of EPAct standards
 - Model interconnection rules
 - State-by-state tables of state rules & policies
- DSIRE: Database of State Incentives for Renewables and Efficiency – www.dsireusa.org

Contact information:



Brad Klein
Staff Attorney
bklein@elpc.org
312-673-6500
www.elpc.org