BEFORE THE SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

In the Matter of the Application by Otter Tail Power)	
Company on behalf of the Big Stone II Co-owners for)	
an Energy Conversion Facility Siting Permit for the)	Case No EL05-022
Construction of the Big Stone II Project)	

Rebuttal Testimony of

David A. Schlissel and Anna Sommer

Synapse Energy Economics, Inc.

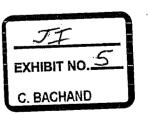
On Behalf of

Minnesotans for an Energy-Efficient Economy

Izaak Walton League of America – Midwest Office

Union of Concerned Scientists

Minnesota Center for Environmental Advocacy



June 9, 2006

- 1 Q. Mr. Schlissel, please state your name, position and business address.
- 2 A. My name is David A. Schlissel. I am a Senior Consultant at Synapse Energy
- Economics, Inc, 22 Pearl Street, Cambridge, MA 02139.
- 4 Q. Ms. Sommer, please state your name position and business address.
- 5 A. My name is Anna Sommer. I am a Research Associate at Synapse Energy
- 6 Economics, Inc., 22 Pearl Street, Cambridge, MA 02139.
- 7 Q. On whose behalf are you testifying in this case?
- 8 A. We are testifying on behalf of Minnesotans for an Energy-Efficient Economy,
- 9 Izaak Walton League of America Midwest Office, Union of Concerned
- 10 Scientists, and Minnesota Center for Environmental Advocacy ("Joint
- 11 Intervenors").
- 12 Q. Have you previously filed testimony in this proceeding?
- 13 A. Yes. We filed direct testimony on May 19 and May 26, 2006.
- 14 Q. What is the purpose of this rebuttal testimony?
- 15 A. This testimony responds to the Direct Testimony of Dr. Olesya Denney submitted
- on behalf of the Staff of the Public Utilities Commission of South Dakota.
- 17 Q. Please summarize your opinions regarding Dr. Denney's Direct Testimony.
- 18 A. Our conclusions concerning Dr. Denney's testimony are as follows:
- We concur with Dr. Denney that "neither the Application, nor the
- Applicants' direct testimonies provide a discussion of the current rail coal
- 21 delivery problems;" an issue which may very well affect the viability and
- feasibility of Big Stone Unit II.

Direct Testimony of Olesya Denney, page 8, lines 12-13.

1	•	We also agree with Dr. Denney that "the Applicants' statement that
2		mercury emissions are targeted to be less than current mercury emissions
3		is misleading because it is not supported by the record." ²
4	•	And like Dr. Denney, we are very concerned that the financial risks to
5		consumers from a potential lack of a reliable fuel source and in particular,
6		the future regulation of air emissions such as carbon dioxide from coal-
7		fired power plants are critical to the operation and viability of Big Stone
8 .		II. Like Dr. Denney we believe the Commission should address these
9		issues in this proceeding.
0	We do	o, however, disagree with certain points of Dr. Denney's comparison of Big
1	Stone	Unit II's economic benefits to its environmental impacts:
12 .	•	The comparison assumes the greater the cost of Big Stone Unit II, the
13		greater the economic benefits. Greater capital expenditures must be
l 4		balanced against the negative economic impacts of having to raise or pay
15		for those funds through rate increases to customers.
16	•	The logic of concluding that Big Stone Unit II should be built so long as
17		its economic benefits are positive would suggest that economic benefits of
18		\$1 would justify building the unit. The economic benefits of Big Stone
19		Unit II must be compared to alternatives.
20	•	Similarly, Dr. Denney claims her analysis is pessimistic ³ because it does
21		not account for the "primary consumer benefits" of electricity produced by
22		Big Stone II. To our knowledge, no party in this case is proposing a "do
23		nothing" alternative and as such, those benefits would also apply to the
24		alternatives.
25	•	This Commission should be concerned with the ethical implications of
26		accepting Dr. Denney's conclusion that "if we parrow down the

² Ibid, page 15, lines 10-11.

Ibid, page 35, lines 1-3.

2		Stone II is likely to be positive."
3		• Finally, Dr. Denney has concluded that the net impact of Big Stone II
4		ranges from a negative \$1.36 billion to a positive \$589 million, with an
5		average negative \$384 million value. We see no evidence in the record to
6		support reliance on the upper (positive) end of this range over the lower
7		end.
8	Q.	Do you agree with Dr. Denney that Big Stone Unit II faces the risk of not
9		having a reliable source of fuel?
0 1	A.	Yes, as we discuss on page 21 of our May 26 th testimony, the Big Stone II Co-
l 1		owners fail to even acknowledge that this may increase the risk of building Big
12		Stone Unit II.
13	Q.	Do you agree with Dr. Denney that the Co-owners have not adequately
14		explained how they plan to meet future mercury regulations?
15	A.	Yes, as discussed on pages 42-43 of our May 26 th testimony, the Co-owners have
16		not discussed their strategy to meet future mercury regulations.
17	Q.	Do you agree with the statement by Dr. Denney that there are a number of
18		risks that should be thoroughly considered by the Commission as part of its
19		decision making process in this proceeding?
20	A.	Yes. We agree with Dr. Denney's conclusion that the following risks should be
21		thoroughly examined in this proceeding:
22		(1) The potential that Big Stone II will not have a reliable source of fuel
23		(2) The potential that Big Stone II will be subject to taxes and emissions
24		restrictions that will dramatically increase the cost of production.
	4	Ibid, page 39, lines 11-12.

Ibid, page 38, lines 4-8.

1		We especially agree with Dr. Denney's observation that "poor decision making at
2		this point in time may haunt this Commission in the future." Therefore, we
3		recommend that the Commission thoroughly consider these risks to South Dakota
4		ratepayers in this proceeding as, for example, we have done with regard to
5	•	potential CO ₂ costs in our May 26, 2006 testimony.

Q. Is it reasonable for the South Dakota Commission to approve a permit for the Big Stone II project and hope to address these financial issues in subsequent rate cases for the plant's Co-owners?

No. Given the financial imprudence of the project, we agree with Dr. Denney that

- the Co-owners subject to rate regulation may run a risk of not being able to
 recover their costs from ratepayers. However, as we understand, only two of the
 Big Stone II Co-owners, Otter Tail Power and Montana-Dakota Utilities, are
 subject to the ratemaking jurisdiction of this Commission. Consequently, the
 Commission will not have any power in the future to protect the ratepayers of the
 other Big Stone II Co-owners when the negative consequences of these risks
 arise.
- Moreover, the risks outlined by Dr. Denney really go to the heart of the question of whether the Big Stone II project should be built at all. Therefore, they must be considered now, not at some undefined time in the future after Big Stone II has been built.
- Q. Do you believe that Dr. Denney's testimony presents a reasonable comparison of the economic and environmental costs and benefits of the proposed Big Stone II project?
- 24 A. No. Dr. Denney's analysis is critically flawed because she fails to compare Big Stone II to any alternatives.

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A.

⁶ Ibid, page 54, lines 5-14.

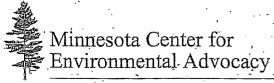
⁷ Ibid, at page 53, lines 15-23.

- 1 Q. Please explain how the failure to compare Big Stone II to any alternatives 2 represents a flaw in Dr. Denney's analysis.
- A. In the methodology used by Dr. Denney, the more that the Big Stone II Coowners spend on building the proposed plant, the larger the economic benefits for
- 5 South Dakota. This is unrealistic and contrary to the common ratemaking goal of
- 6 "least cost" service. Customary practice is that the estimated cost of building a
- 7 power plant is compared to the estimated costs of technically feasible alternatives.
- 8 If the estimated cost of building the proposed power plant increases, then, in the
- 9 real world, the relative economics of choosing an alternative are improved.
- In addition, Dr. Denney's analysis fails to examine whether there are alternatives
- to Big Stone II that would provide the same or greater levels of purported
- economic benefits but at a lower overall lifetime cost.
- Dr. Denney's analysis also fails to consider the negative consequences of the rate
- increases that would be needed to pay for the construction and operating costs of
- Big Stone II. For example, Montana-Dakota Utilities has estimated that its share
- of Big Stone II will lead to a 20 percent rate increase. In essence, Dr. Denney's
- analysis reflects the positive benefits of spending the money to build the plant but
- not the negative costs of having to raise those funds from ratepayers.
- Q. Can't the same criticism be made of the testimony that Mr. Goldberg filed on behalf of the Joint Intervenors?
- A. No. Mr. Goldberg compares the economic benefits of Big Stone II with a wind alternative under which the expected rate increases would be lower than would result from the construction of Big Stone II. Thus, his analysis understates the additional economic benefits that the development of the wind alternative would
- 25 provide.

Response to Information Request 44 in Minnesota PUC Docket No. CN-05-619, incorporated by reference in Co-owners' response to Intervenors' Fourth Set of Requests for Production of Documents in this docket.

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1	Q.	Is it your conclusion or the position of your clients in this proceeding that the
2		Big Stone II Co-owners should not take any actions to address projected
3		capacity deficits if they do not obtain a permit to build Big Stone II?
4	A.	No. It is our understanding that no party in this proceeding has advocated a "do
5		nothing" alternative to Big Stone II. For example, our clients believe that a
6		portfolio of wind generation and demand-side alternatives should be examined
7		and undertaken in place of Big Stone II.
8	Q.	Does this conclude your testimony?
9	A.	Yes.
10		



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June 9, 2006

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Re:

In the Matter of the Application by Otter Tail Power Company on Behalf of Big Stone II Co-owners for an Energy Conversion Facility

Permit for the Construction of Big Stone II Project

Docket No. EL05-022

Cecily Hines

Vanya S. Hogen

Dear Ms. Van Gerpen:

Roger Holmes

Douglas A. Kelley

Enclosed for filing please find an original and six copies of Rebuttal Testimony of David A. Schlissel and Anna Sommer dated June 9, 2006.

Michael Kleber-Diggs

Dee Long

Jim Perry

If you have any questions, please contact me at 651-223-5969.

Steven G. Thorne

Marthà C. Brand Executive Director

Elizabeth I. Goodpaster

Enclosures

Sincerely,

STATE OF SOUTH DAKOTA BEFORE THE PUBLIC UTILITIES COMMISSION

In the Matter of the Application by Otter
Tail Power Company on Behalf of Big
Stone II Co-owners for an Energy Conversion
Facility Permit for the Construction of Big
Stone II Project

AFFIDAVIT OF SERVICE

Docket No. EL-05-022

Sandra L. Tauferner, being duly sworn, says that on the 9th day of June, 2006, she delivered via e-mail and U.S. Mail the Rebuttal Testimony of David A. Schlissel and Anna Sommer dated June 9, 2006 (nonpublic version) on Thomas J. Welk, Joanne M. Haase, Christopher W. Madsen, Karen Cremer, John Davison, Jr. and Todd Guerrero by e-mailing them and mailing to them a copy thereon, enclosed in an envelope, postage prepaid, and by depositing the same in the post office at St. Paul, Minnesota, directed to them at their last known address.

Sandra L. Tauferner

Subscribed and sworn to before me this 9th day of June, 2006.

Notary Public

