

1 A. Fatigue is intentional cycling of a piece of steel.  
2 And running it through positive-negative stress cycles,  
3 which degrades the microstructure.

4 Q. And what can that ultimately result in?

5 A. A leak.

6 Q. And TransCanada you said chose to put that pipe in  
7 the ground on the base Keystone segment in Canada;  
8 correct?

9 A. Well, you've got to admit we didn't buy the cracked  
10 pipe.

11 Q. Well, I guess that's a little more responsible,  
12 wouldn't you say?

13 A. I was impressed.

14 Q. Okay. Let's move from the base Keystone project to  
15 the Bison. And I think we can go through that pretty  
16 quick.

17 What was the scope of work that you had on the Bison  
18 Project?

19 A. We were asked for some opinions on the -- on the --  
20 not the front end design but the front end inspection  
21 designs. And we were trying to promote doing a quality  
22 job so we thought we'd show people what kind of a  
23 beautiful pipeline we could build here in the  
24 United States.

25 And so we went and convinced the project that we

1 would do 100 percent automated ultrasonic testing which  
2 had never been done in the United States like all the way  
3 through so it was actually really shaping up to be a nice  
4 project.

5 And then what happened was is the quality manager  
6 decided that he was going to handle the outsourced  
7 inspection all by himself.

8 Q. What was the quality manager on the Bison Project?

9 A. Oh, what was his name?

10 Q. But he was a TransCanada employee; correct?

11 A. No. He was a contractor.

12 Q. Contractor.

13 A. Most of these pipeline staff are contractors. Very  
14 few of them are direct hires, except for senior project  
15 managers and that sort of thing like that.

16 Q. Oh, so TransCanada does a lot of outsourcing then of  
17 the various functions it has when it builds a pipeline?

18 A. That's correct.

19 Q. Okay. So let me jump back then. What specifically  
20 was your role on the Bison Project? What were you there  
21 to do?

22 A. Well, for a few months I did very little with them.  
23 I went and gave them some designs for automated  
24 ultrasonic testing calibration blocks that they could  
25 approximate. And so they went and made and qualified the

1 blocks with a -- with an external contractor.

2 And that external contractor, they went and sent the  
3 scans to me, but I never opened the RTD system. The only  
4 thing I could tell is we went and have -- the right  
5 number of holes for the calibration blocks but there was  
6 some other things that were wrong.

7 Q. You're getting pretty deep into the weeds there on  
8 the technical detail. Just try to stay a little more  
9 high level.

10 A. So we never really heard from the project again  
11 until October when --

12 Q. October of what year?

13 A. 2010. Until we went and got the e-mail that the  
14 project was in deep trouble, and we went and heard that  
15 the quality management team had some dismissals. We  
16 never did find out what the nature of the dismissals was,  
17 but I was required to --

18 Q. Okay. Stop right there. You said you received some  
19 sort of communication that the project was in deep  
20 trouble.

21 A. That's correct.

22 Q. What do you mean by that?

23 A. He said deep trouble in the e-mail, if I remember  
24 rightly.

25 Q. Okay. Did you find out what the nature of that deep

1 trouble was?

2 A. I certainly did when I went and got to site.

3 Q. What did you find when you got to site?

4 A. I went and walked out the door to the airport, and I  
5 was told my job was to fire the AT contractor.

6 Q. Who told you that?

7 A. Claude Albere [phonetic].

8 Q. Okay. Did you fire that contractor?

9 A. No. Because that would be a huge risk for  
10 TransCanada to fire a contractor like that.

11 Q. Okay. So you got at the airport. You were told  
12 you've got to fire these folks. Ultimately, a decision  
13 was made not to fire them.

14 What happened next when you actually went out to  
15 site, and what exactly did you find that was the problem?  
16 Can we maybe try to be real succinct here for the  
17 Commissioners?

18 A. The welding was shocking when we drove on the site.  
19 I had never seen welds humped up that much -- the  
20 technical term is not much reinforcement on the welds.

21 And there's recommended guidelines in the code about  
22 how high that reinforcement should be, and we were well  
23 beyond that level of reinforcement.

24 Q. I mean, I guess to an untrained person if you have  
25 extra reinforcement on a weld, it sounds like that's a

1 good thing.

2 A. If you're using radiography to inspect a pipeline  
3 and you're using plaque (check) type penetrameters, this  
4 is a classic welder trick. They put on extra  
5 reinforcement at the cap so that you can't see the root.

6 We had got the project to use the new version of the  
7 API 20th -- or 1104, 20th Edition, which only allowed  
8 wire penetrameters to be used for radiography quality.

9 Q. So why was this a problem, Mr. Vokes?

10 A. When you put excessive reinforcement on the caps you  
11 can no longer use the wire penetrameters.

12 Q. So are you telling us then essentially that that  
13 posed a problem for you when you were actually trying to  
14 inspect the welds and check their integrity; is that  
15 correct?

16 A. Well, it was a different problem. The reason why is  
17 because we were planning on using automated ultrasonic  
18 testing for the welds. And what the welders were trying  
19 to force us to do was to go to radiography, but what they  
20 had done was by doing all of that excessive reinforcement  
21 we had to stay using automated ultrasonic testing.

22 We had hundreds and hundreds of welds completed on  
23 the pipeline. The ditch was dug and open, and the pipe  
24 was sitting uncoated on top of the ditch waiting to go  
25 into the ditch but couldn't go in because they couldn't

1 accept the welds.

2 Q. What other problems did you find there on the site?

3 A. Well, we had some problems with the automated  
4 ultrasonic testing. There was no doubt about that. The  
5 calibrations were really hard for the technician to set  
6 up the equipment.

7 He was having a lot of problems getting the  
8 equipment to run. He was getting valid scans, but the --  
9 but getting the -- the -- I was talking earlier about how  
10 pipe lining is a manufacturing process, and it's designed  
11 to run a three-minute cycle time. So every operation you  
12 want to be about a three-minute cycle time.

13 And when you --

14 Q. Can you stop there, Mr. Vokes.

15 A. Sure.

16 Q. I understand that we've got a tremendous amount of  
17 information and knowledge that you have, but let's try to  
18 keep it kind of focused on a high level here.

19 There were some problems that you found in terms of  
20 your abilities as one of TransCanada's in-house engineers  
21 to actually check on and make sure that the welding was  
22 being done correctly.

23 Is that a fair statement?

24 A. My job there was to make sure that the automated  
25 ultrasonic testing was being done correctly.

1 Q. And that's part of the inspection process; is that  
2 correct?

3 A. That's correct, yes.

4 Q. Okay. And so did you find out that there were  
5 problems with that that impeded the inspection process?

6 A. That's correct. And they were problems that we  
7 could deal with.

8 Q. Okay. So what did you do in terms of reporting this  
9 to TransCanada's management?

10 A. There were several letters and e-mails that had gone  
11 to the project at this point in time.

12 Q. The project manager, do you mean?

13 A. Actually I didn't realize it was, but there was  
14 actually a director of pipeline -- what the heck was his  
15 name?

16 Q. Doesn't matter. Ultimately you did report the  
17 problems that you were encountering to the senior project  
18 managers.

19 A. Oh, absolutely.

20 Q. Okay. And what was the response then that you  
21 obtained from TransCanada's management?

22 A. Well, it seemed like they wanted to work with us to  
23 solve the problems, but then they went and asked us to go  
24 to another spread we had never been to. We had heard a  
25 rumor about the auditor had no idea what he was doing.

1 Q. What do you mean by the auditor? Who is the auditor  
2 you're referring to?

3 A. The automated ultrasonic testing auditor. And, in  
4 fact, it turns out that the auditor was actually a  
5 radiography technician who had no idea what he was  
6 looking at in the scans.

7 Q. So you were called there to essentially help solve  
8 that problem; correct?

9 A. Well, they asked us to go see if this guy knew what  
10 he was doing, and he did not know what he was doing. And  
11 what had happened was even more disturbing because the  
12 AUT company's supervisor, to deal with the problems he  
13 was having he cut the gate short, which means that the  
14 pulse echo beams weren't reaching all the way to the root  
15 of the weld. And so what it went and did was gave him an  
16 artificially low repair rate.

17 Q. Okay. And what exactly -- what was the effect of  
18 that then on the pipeline that's being laid in the  
19 ground?

20 A. There was about 12 or 1,300 welds that never  
21 actually had a code inspection. So that means the  
22 code -- we could argue that, you know, like that it --  
23 that it met the -- that it was safe to operate, but truly  
24 did we actually meet the intent of the code?

25 No. We did not actually meet the intent of the code



1 because we never fully examined the root of the weld.

2 Q. And you reported this problem to project managers?

3 A. That's correct.

4 Q. Okay. Did TransCanada then -- after knowing that  
5 there was a problem did they go ahead and lay the pipe in  
6 the ground anyway?

7 A. That pipe was already in the ground.

8 Q. Oh. Did they do anything to go back, dig it up, and  
9 fix it?

10 A. Well, what went and happened was an argument about  
11 whether or not there was a problem with the automated  
12 ultrasonic testing.

13 So, once again, we engaged the industry expert  
14 Dave Hodgkinson. And Dave Hodgkinson went and told the  
15 project that they needed to report to PHMSA, and RTE  
16 needed to take responsibility for their weld inspection.

17 Q. Do you know then if a report was actually made to  
18 PHMSA?

19 A. No. But the letter went and said nobody from  
20 TransCanada should accept these welds.

21 Q. So nobody should accept these welds. Did they  
22 accept them in the end?

23 A. We went and did the quick dig up of what was  
24 supposed to be a worst-case weld, and we reexamined it  
25 and found it was fine and buried it.

1 Q. Oh. So did they do any additional sampling to see  
2 if there were any other defects along that line --

3 A. No.

4 Q. -- where there were inadequate inspections?

5 A. No.

6 Q. Okay. So ultimately the Bison Project was built and  
7 put in the ground; correct?

8 A. That's correct.

9 Q. And it went operational?

10 A. It went operational.

11 Q. Did problems arise with the Bison Project subsequent  
12 to it becoming operational?

13 A. Yes. The problems that arose after that was there  
14 was dents associated with welds on the Bison Project.  
15 And PHMSA was very concerned about the dents in the  
16 welds. And we were asked if we could determine whether  
17 or not the dents were actually associated with the welds.

18 And so we looked at a series of the welds on PHMSA's  
19 behalf and what we went and looked at was we went and  
20 looked at the long seam lines to see if the long seam  
21 lines -- because you could see -- with the automated  
22 ultrasonic testing a lot of times you can see it bump  
23 over the long seams and so you can actually tell relative  
24 where the dent is and where the seam is.

25 So we wrote three rejection letters to the project

1 saying that we could not support their case to tell PHMSA  
2 that it was okay to operate those dents.

3 Q. Okay. So what happened next? What did TransCanada  
4 report back to PHMSA then?

5 A. I don't know what TransCanada supported -- reported  
6 back to PHMSA. Only thing I knew was my manager went and  
7 corralled me a couple of times to tell me how  
8 disappointed he was with my performance.

9 Q. What discussions did you have with him about your  
10 performance?

11 A. There was oral discussions about he couldn't believe  
12 that it was a member of his team that was creating the  
13 project trouble.

14 Q. And what do you mean by "creating the project  
15 trouble"?

16 A. Well, we weren't helping the project out.

17 Q. What did he mean by that?

18 A. What did he mean by that? He wanted the -- he  
19 wanted us to slip it on by, like the rest of everything  
20 was done. Just participate.

21 Q. Participate. And was it from your perspective then  
22 ignoring the requirements of the code --

23 A. Ignoring --

24 Q. -- and putting pipeline -- hold on. Let me ask the  
25 question before you answer it.

1           So was it your understanding then that you were  
2 being told or your manager said I'm disappointed in you  
3 because you're not going along with us and -- by going  
4 ahead and just putting all of this pipe into the ground  
5 when we have a pretty good idea that it's not up to  
6 code?

7           MR. WHITE: Objection to the form of the  
8 question. If Mr. Martinez could ask a question rather  
9 than provide an answer, that would be helpful.

10           MR. SMITH: I think on direct that's pretty  
11 leading.

12           MR. MARTINEZ: Pretty leading?

13           MR. SMITH: Uh-huh. I'm going to sustain.

14           MR. MARTINEZ: Fair enough. I'll go ahead and  
15 reask that in a different way and rephrase.

16 Q. So you've testified that your manager came and said  
17 he had performance issues with you; correct?

18 A. That's correct.

19 Q. Okay. And what was your understanding of the  
20 performance issue?

21 A. The performance issue wasn't technically based. It  
22 was behavior based because I would not agree with his  
23 interpretation of how pipeline should be built.

24 Q. Okay. And in your -- from your perspective did you  
25 believe that the pipeline was being constructed in a way

1 that did not meet code?

2 A. Correct. And it was well-known that I objected to  
3 it because Mr. Taylor liked to give me heck because he  
4 didn't like the fact that I discussed all the projects  
5 with people and what was going on.

6 The day that Bison blew up Richard Kanya sent me an  
7 e-mail right away and said, Evan, Bison blew up tonight.  
8 So everybody knew that I had a problem.

9 Q. Okay. So based on what you've just told us, is it  
10 your understanding that TransCanada effectively wished  
11 that you would ignore regulatory violations?

12 MR. WHITE: Same objection.

13 MR. MARTINEZ: I'm asking what Mr. Vokes  
14 believes based on the interactions that he's had. I'm  
15 certainly entitled to ask him that.

16 MR. SMITH: Pardon me? Overruled.

17 Q. Please answer the question.

18 A. I think that -- can I answer with an example?

19 Q. Just please answer the question.

20 A. We had a team meeting with Jim --

21 Q. Hold on, Mr. Vokes.

22 What I asked you was is it your belief and  
23 understanding based on the communications and  
24 interactions that you had with your fellow employees at  
25 TransCanada that you were basically being asked to ignore

1 regulatory violations in order to get the pipeline in the  
2 ground?

3 MR. WHITE: The witness was asked to answer the  
4 question. Now Mr. Martinez is reformulating the answer  
5 in the form that he wants and asking the witness to say  
6 yes or no to it. That's leading.

7 MR. MARTINEZ: I've laid a foundation for that  
8 question.

9 A. Senior management at TransCanada --

10 MR. WHITE: There's an objection pending.

11 MR. MARTINEZ: An objection's pending,  
12 Mr. Vokes. Please wait until --

13 COMMISSIONER HANSON: It's sustained. You're  
14 leading.

15 MR. SMITH: Okay. It's -- although, like you  
16 said, you came awful close to having a foundation, I  
17 think, for that.

18 But we'll sustain it, and maybe you can just do  
19 it through -- without the conclusion in there.

20 MR. MARTINEZ: Well, we're ultimately getting to  
21 the conclusion.

22 Q. Were you asked by TransCanada management to ignore  
23 regulatory violations?

24 A. More than once. Many times.

25 Q. Now you've testified that at some point, in using

1 your words, the Bison Pipeline blew up.

2 A. Correct.

3 Q. Do you have any understanding of how that occurred  
4 or why it occurred?

5 A. Yes. Richard Kanya went and showed me the pictures.  
6 And you can clearly see that what happened was is that  
7 the pipe was struck with a shading bucket, which uses a  
8 smooth piece of steel, four times in one mile.

9 Q. Is that something that may have been uncovered with  
10 thorough inspections?

11 A. The interesting thing is we don't generally pay  
12 contractors unless we have an inspector present.

13 Q. Do you know if an inspector was present when those  
14 segments of pipe were being laid?

15 A. Only TransCanada could produce those documents.

16 MR. MARTINEZ: I'm probably concluded with a  
17 major segment here. Should we kind of go ahead and  
18 continue to the next segment, or do you wish to break for  
19 the evening?

20 (Discussion off the record)

21 MR. MARTINEZ: I'm thinking just in terms of the  
22 flow and just sort of the subject groupings. It might  
23 make sense to, you know, break because we're at the end  
24 of sort of this particular subject matter.

25 And after this I really have, you know, just one