

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF SOUTH DAKOTA**

**IN THE MATTER OF THE APPLICATION)
OF BLACK HILLS POWER, INC. FOR)
AUTHORITY TO INCREASE ITS)
ELECTRIC RATES)**

**JOINT MOTION FOR)
APPROVAL OF SETTLEMENT)
STIPULATION)**

EL14-026

Black Hills Power, Inc. and the Staff of the South Dakota Public Utilities Commission, jointly referred to as "Parties," hereby file the above-referenced Joint Motion for Approval of Settlement Stipulation. The Parties request that the South Dakota Public Utilities Commission adopt the attached Settlement Stipulation as the settlement and resolution of all of the issues between these Parties in this proceeding. In support of this Motion, the Parties submit as follows:

1. This Joint Motion is made pursuant to ARSD 20:10:01:19.
2. The Settlement Stipulation resolves all of the issues between these Parties in EL14-026.
3. The terms of the Settlement Stipulation represent a negotiated settlement of all of the issues between these Parties in Docket No. EL14-026.
4. The terms of the Settlement Stipulation agreed upon are just and reasonable and consistent with South Dakota law.

WHEREFORE, for the foregoing reasons, the undersigned Parties jointly request the Commission to: 1) grant the Joint Motion for Approval of Settlement Stipulation, 2) adopt the attached Settlement Stipulation without modification for the purpose of resolving all issues in this proceeding, and 3) enter an Order finding that the attached Settlement Stipulation results in just and reasonable rates for customers of Black Hills Power, Inc.

**South Dakota Public Utilities
Commission Staff**

By: KAREN E. CREMER (Print)
Karen E. Cremer (Sign)
Title: Staff Attorney
Date: 12/08/2014

Black Hills Power, Inc.

By: Todd Brink (Print)
Tal Brink (Sign)
Title: Sr. Managing Counsel
Date: 12/8/2014

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF SOUTH DAKOTA**

IN THE MATTER OF THE APPLICATION)	SETTLEMENT STIPULATION
OF BLACK HILLS POWER, INC. FOR)	
AUTHORITY TO INCREASE ITS ELECTRIC)	EL14-026
RATES)	
)	
)	

It is hereby stipulated and agreed by and among Black Hills Power, Inc. ("Applicant" or "Black Hills Power") and the South Dakota Public Utilities Commission Staff ("Staff") (jointly "Party" or "Parties"), that the following Settlement Stipulation ("Stipulation") may be adopted by the South Dakota Public Utilities Commission ("Commission") in the above-captioned matter. In support of its Application for Authority to Increase Its Electric Rates ("Application"), Applicant does hereby offer this Stipulation, the Application and all supporting materials filed March 31, 2014, and thereafter. The Parties offer no answering testimony or exhibits, conditioned upon the Commission accepting the following Stipulation without any material condition or modification.

I. INTRODUCTION

On March 31, 2014, Black Hills Power filed with the Commission the aforementioned Application through which it requested authority to increase annual revenues by approximately \$14.6 million.

On June 6, 2014, GCC Dacotah, Inc., Pete Lien & Sons, Inc., Rushmore Forest Products, Inc., Spearfish Forest Products, Inc., Rapid City Regional Hospital, and Wharf Resources (U.S.A.), Inc. (collectively "BHII") filed a Petition to Intervene. On the same date,

Dakota Rural Action (“DRA”) also filed a Petition to Intervene. The Commission issued its Order Granting Intervention to BHII and DRA on June 26, 2014.

On September 4, 2014, Black Hills Power filed a Motion for Approval of Settlement Agreement (SDSTA), requesting the approval of a contract with deviations with the South Dakota Science and Technology Authority (“SDSTA”). On September 18, 2014, the Commission entered an Order deferring until later in the process the approval of the contract with deviations between Black Hills Power and SDSTA. As an alternative to approving the contract with deviations at that time, the Commission conditionally authorized and approved implementation of the contract with deviations rates on an interim basis, commencing on October 1, 2014.

The Parties have been able to resolve all issues between them in this proceeding and have entered into this Stipulation, which, if accepted and ordered by the Commission, will determine the rates to result from Black Hills Power’s Application. The Parties recognize that the Commission has granted intervention to BHII and DRA. The Intervenors are not parties to this Stipulation.

II. PURPOSE

This Stipulation has been prepared and executed by the Parties for the sole purpose of resolving the issues between them in Docket No. EL14-026. The Parties acknowledge that they may have differing views that justify the end result, which they deem to be just and reasonable, and, in light of such differences, the Parties agree that the resolution of any single issue, whether express or implied by the Stipulation, should not be viewed as precedent setting. In consideration of the mutual promises hereinafter set forth, the Parties agree as follows:

- 1) Upon execution of the Stipulation, the Parties shall file this Stipulation with the Commission together with a joint motion requesting that the Commission issue an order approving this Stipulation in its entirety without condition or modification.
- 2) This Stipulation includes all terms of settlement and is submitted with the condition that in the event the Commission imposes any material changes in or conditions to this Stipulation which are unacceptable to either Party, this Stipulation may, at the option of either Party, be withdrawn and shall not constitute any part of the record in this proceeding or any other proceeding nor be used for any other purpose.
- 3) This Stipulation shall become binding upon execution by the Parties, provided however, that if this Stipulation does not become effective in accordance with Paragraph 2 above, it shall be null, void, and privileged. This Stipulation is intended to relate only to the specific matters referred to herein; neither Party waives any claim or right which it may otherwise have with respect to any matter not expressly provided for herein; neither Party shall be deemed to have approved, accepted, agreed, or consented to any ratemaking principle, or any method of cost of service determination, or any method of cost allocation underlying the provisions of this Stipulation, or be advantaged or prejudiced or bound thereby in any other current or future rate proceeding before the Commission. Neither Party nor a representative thereof shall directly or indirectly refer to this Stipulation or that part of any order of the Commission

relating to this Stipulation as precedent in any other current or future rate proceeding or any other proceeding before the Commission.

- 4) The Parties to this proceeding stipulate that all prefiled testimony, exhibits, and workpapers will be made a part of the record in this proceeding. The Parties understand that if this matter had not been settled, Commission Staff would have filed direct testimony and Black Hills Power would have filed rebuttal testimony responding to certain of the positions contained in the testimony of Commission Staff.
- 5) It is understood that Commission Staff enters into this Stipulation for the benefit of all of Black Hills Power's South Dakota customers affected by this docket.

III. ELEMENTS OF THE SETTLEMENT STIPULATION

1. Revenue Requirement

The Parties agree that the total revenue deficiency is \$6,890,746. The Parties agree that Black Hills Power's tariffs will be designed to produce an increase in annual base rate levels of \$6,890,746 or approximately 4.35% of total retail revenues at existing rates based on a South Dakota jurisdictional retail revenue requirement of \$165,122,614. The Parties agree to a 7.76% rate of return on rate base.

2. Tariffs

The Parties have agreed to revised tariffs and those tariffs are attached as Exhibit 1 to this Stipulation for presentation to the Commission.

The Parties agree that the rate design to be set forth in the revisions to Black Hills Power's tariffs are just and reasonable and provide for the movement of each customer class

toward its associated cost of service. The Parties agree that the increase in rates for electric service will be allocated to the affected rate classes resulting in increases as shown on attached Exhibit 2. The Parties agree that the rates agreed to by the Parties result in just and reasonable rates for all of Black Hills Power's South Dakota customers.

The Parties agree that the revised rate schedules shall be implemented for service rendered on and after March 1, 2015, with the bills prorated so that usage prior to October 1, 2014, is billed at the previous rates, and usage on and after October 1, 2014, is billed at the new rates.

3. Interim Rate Refund

Interim rates were implemented on October 1, 2014. Approval of this Stipulation will authorize a rate increase less than the interim rate level in effect. Black Hills Power agrees to refund customers a portion of the interim rates collected during the period October 1, 2014, through the effective date of new rates, plus interest. Attached hereto as Exhibit 3 is the Interim Rate Refund Plan. The form of the Customer Notice is attached hereto as Exhibit 4.

4. Depreciation Expense

The Parties agree that the depreciation lives and rates presented in this rate case will be the ones in effect with the approval of this Stipulation. The depreciable life of the Cheyenne Prairie Generating Station is 40 years with a depreciation rate of 2.98%.

5. Decommissioning Expense

The Parties agree that the total company decommissioning cost of \$9,930,958 is included in the Decommissioning amortization identified in the 10th element of the Stipulation below and included in the revenue requirement. This amount includes the cost of decommissioning the Ben French, Neil Simpson I, and Osage coal-fired generation facilities,

and does not include any contingency. The Parties agree that Black Hills Power may seek recovery, in a future Black Hills Power rate case, of all costs for decommissioning not otherwise recovered from customers.

6. Rate Case Expense

The Parties agree that a total of \$212,861 in rate case expense associated with Docket EL14-026 is included in the Rate Case Expense amortization identified in the 10th element of the Stipulation below and included in the revenue requirement. Actual rate case expenses incurred in excess of this amount will be recoverable in the next Black Hills Power rate case to the extent those expenses are deemed necessary and reasonable.

7. Economic Development

The Parties agree that economic development expenses up to \$100,000 shall be equally shared by shareholders (\$50,000) and customers (\$50,000). The economic development expenses shall include, but not be limited to, all South Dakota labor, expenses, and monetary contributions. This program will begin on October 1, 2014, and shall continue thereafter until revised by the Commission. Black Hills Power will submit, on an annual basis, no later than March 1st of each year beginning in 2015, for Commission approval a filing which describes the cost, design, and benefit of Black Hills Power's economic development programs. Program costs will be reported on a calendar year basis. Any portion of the annual customer contribution that remains unspent at the end of a program year shall be carried over into the next program year for Commission approval of expenditures or refund. No carry over shall occur for amounts spent annually in excess of \$100,000. This agreement does not preclude Black Hills Power from spending more on economic development nor does it restrict Black

Hills Power from asking for modification of these economic development terms in its next general rate filing.

8. Cheyenne Prairie Generating Station Compliance Report

Black Hills Power agrees to file an informational report by February 28, 2015, on the remaining Cheyenne Prairie Generating Station capital projects, specifically the auxiliary boiler, testing, site finish work, and internal closeout labor.

9. Major Maintenance Accrual

The Parties agree to define major maintenance for steam plants as the expenses incurred during the period of time when a steam turbine generator is opened for maintenance.

10. Amortization

The Parties agree that amortizations being recovered in rates under the terms of the Stipulation include the following where the cost (SD Amount Amortized) will be deferred and amortized over the periods shown:

<u>Item</u>	<u>SD Amount Amortized (\$)</u>	<u>Amortization Period (years)</u>	<u>SD Annual Amount</u>
Rate Case Expense	\$625,657	3	\$208,552
Decommissioning	\$14,685,070	10	\$1,468,507
Winter Storm Atlas	\$3,157,426	10	\$315,743
69 kV LIDAR Surveying	\$320,533	5	\$64,107

a. Rate Case Expense

The Parties agree that the unamortized actual rate case expenses from Dockets EL12-061 and EL12-062 will be combined with the current actual rate case expenses from Docket EL14-026 and will be deferred, amortized and recovered over three (3)

years. The Parties agree that the average unamortized balance of \$369,191 will be included as a component of rate base. As a result of the Parties' agreement on the treatment of rate case expenses in this Stipulation, the Commission's approval of the treatment of rate case expenses in Dockets EL12-061 and EL12-062 is superseded upon approval of this Stipulation.

b. Decommissioning

The Parties agree that the net book value, inventory, and decommissioning costs associated with the Ben French, Neil Simpson I, and Osage coal-fired generation facilities will be deferred, amortized and recovered over ten (10) years. The Parties agree that the unamortized balance of \$12,482,309 will be included as a component of rate base.

c. Winter Storm Atlas

The Parties agree that the incremental costs associated with Winter Storm Atlas and the South Dakota System Line Inspection will be deferred, amortized, and recovered over ten (10) years. The Parties agree that the unamortized balance of \$2,683,812 will be included as a component of rate base.

d. 69 kV LIDAR Surveying Project

The Parties agree that the 69 kV LIDAR surveying costs will be deferred, amortized and recovered over five (5) years. The Parties agree that the unamortized balance of \$154,093 will be included as a component of rate base.

11. Pension Expense

The Parties agree that pension expense should be normalized. A five year normalization period was used in this case. The Parties agree this normalization period shall be used in future

rate cases over the next five years unless there is an extraordinary event that makes a five-year normalization method unreasonable.

12. Final Approval of Contracts with Deviations

The Parties agree that the contract with deviations, as filed on September 4, 2014, between Black Hills Power and SDSTA that is the subject of the Commission's Order Conditionally Authorizing and Approving Implementation of Contracts with Deviations, should be finally approved by the Commission without condition, and agree to support their final approval without condition.

13. Moratorium

- A. The Parties agree that Black Hills Power shall not file any rate application for an increase in base rates which would go into effect prior to October 1, 2016; provided, this restriction would not prevent Black Hills Power from filing for a base rate increase to take effect prior to October 1, 2016, if Black Hills Power's cost of service is expected to increase due to an "Extraordinary Event." The Parties agree that this rate moratorium does not apply to any rider or other adjustment mechanism, including, but not limited to, the Energy Cost Adjustments, Environmental Improvement Adjustment, Transmission Facility Adjustment, Energy Efficiency Solutions Adjustment, and Phase In Plan Rate.
- B. As used in this Stipulation "Extraordinary Event" is any one of the following occurrences:
- 1) *Governmental Impositions* – Changes in federal, state or local governmental requirements or governmental charges including, but not limited to, income taxes, taxes, charges or regulations imposed on energy, emissions, environmental externalities, or reclamation requirements imposed after October 1, 2014, upon Black Hills Power that are projected to cause its South Dakota cost of service to increase by \$1,000,000 or greater.

Increases in Black Hills Power's South Dakota cost of service that are less than \$1,000,000 will be presumed not to be material for the purposes of this paragraph.

2) *Major Capital Additions* – New capital projects with individual budgets greater than \$10,000,000.

3) *Loss of a Major Customer* – Black Hills Power is expected to lose \$2,000,000 or more of annual revenue from a single customer's accounts.

4) *Loss of Power Supply* – Black Hills Power loses power available from its power generation or purchase power contracts in an amount of 10 megawatts or more for a period forecasted to be at least six (6) months in duration.

This Stipulation is entered into effective this 8th day of December, 2014.

BLACK HILLS POWER, INC.

By: *Kyle White*
Kyle White

Its: *V.P. of Regulatory Affairs*

SOUTH DAKOTA PUBLIC UTILITIES
COMMISSION STAFF

By: *Karen E. Cremer*
Karen E. Cremer

Its: Staff Attorney

Exhibits to Settlement Stipulation

- Exhibit 1 Tariffs
- Exhibit 2 Allocation of Rate Increase
- Exhibit 3 Interim Rate Refund Plan
- Exhibit 4 Form of Customer Notice



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

TABLE OF CONTENTS

Page 3 of 4

Section No. 1
Twenty-fifth Revised Sheet No. 3
Cancels Twenty-fourth Revised Sheet No. 3

TABLE OF CONTENTS

SECTION 3B	<u>COGENERATION RATE SCHEDULES</u>	
Sheet	6	Schedule 2 - Cogeneration and Small Power Production Service - Simultaneous Purchase and Sale
Sheet	7	Schedule 2 - Cogeneration and Small Power Production Service - Simultaneous Purchase and Sale
Sheet	8	Schedule 2 - Cogeneration and Small Power Production Service - Simultaneous Purchase and Sale
Sheet	9	Schedule 3 - Cogeneration and Small Power Production Service - Simultaneous Power
Sheet	10	Schedule 3 - Cogeneration and Small Power Production Service - Simultaneous Power
		(T)
		(T)
SECTION 3C	<u>ADJUSTMENTS TARIFFS</u>	
Sheet	1	Fuel and Purchased Power Adjustment
Sheet	2	Fuel and Purchased Power Adjustment
Sheet	3	Fuel and Purchased Power Adjustment
Sheet	4	Fuel and Purchased Power Adjustment
Sheet	5	Phase In Plan Rate
Sheet	5A	Reserved
Sheet	6	Reserved
Sheet	7	Reserved
Sheet	8	Reserved
Sheet	9	Reserved
Sheet	10	Reserved
Sheet	11	Cost Adjustment Summary
Sheet	12	Fuel and Purchased Power Adjustment
Sheet	13	Fuel and Purchased Power Adjustment
Sheet	14	Fuel and Purchased Power Adjustment
Sheet	15	Fuel and Purchased Power Adjustment
Sheet	16	Transmission Cost Adjustment
Sheet	17	Transmission Cost Adjustment
Sheet	18	Transmission Cost Adjustment
Sheet	19	Transmission Cost Adjustment
Sheet	20	Environmental Improvement Adjustment
Sheet	21	Energy Efficiency Solutions Adjustment
Sheet	22	Transmission Facility Adjustment
SECTION 4	<u>CONTRACTS WITH DEVIATIONS</u>	
Sheet	1	Reserved
Sheet	2	Business Development Service
Sheet	3	Business Development Service
Sheet	4	Business Development Service
Sheet	5	Summary List of Contracts with Deviations
Sheet	6	Summary List of Contracts with Deviations

Date Filed: March 31, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003871



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 10 (SD710)

SOUTH DAKOTA ELECTRIC RATE BOOK

RESIDENTIAL SERVICE
RATE DESIGNATION - R
Page 1 of 2

Section No. 3
Fifteenth Revised Sheet No. 1
Replaces Fourteenth Revised Sheet No. 1

RESIDENTIAL SERVICE

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington counties of South Dakota.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for all domestic use including lighting, cooking, and other household uses.

This schedule is not applicable to a residence that is used for commercial, professional, or another gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

<u>Rate</u>		
<u>Customer Charge</u>	\$9.25	(R)
<u>Energy Charge</u>	All Usage at \$0.09989 per kWh	(R)
<u>Minimum</u>	The Customer Charge	



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 10 (SD710)

SOUTH DAKOTA ELECTRIC RATE BOOK

RESIDENTIAL SERVICE
RATE DESIGNATION - R
Page 2 of 2

Section No. 3
Thirteenth Revised Sheet No. 2
Replaces Twelfth Revised Sheet No. 2

RESIDENTIAL SERVICE

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. Customers requesting service for cottages or cabins if discontinued and then resumed within twelve months after service was first discontinued shall pay all charges that would have been billed had service not been discontinued.
3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.
4. The Company reserves the right to limit electrical demand during time of the Company's peak load.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: March 31, 2014
Docket: EL14-026

By: Marné Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003873



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 12 (SD712)

SOUTH DAKOTA ELECTRIC RATE BOOK

TOTAL ELECTRIC RESIDENTIAL SERVICE
RATE DESIGNATION - RTE
Page 1 of 2

Section No. 3
Fifteenth Revised Sheet No. 3
Replaces Fourteenth Revised Sheet No. 3

TOTAL ELECTRIC RESIDENTIAL SERVICE

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for all domestic use, including lighting, cooking, household electrical appliances, water heating, space heating, and air conditioning, where electric service is the only source of energy for the dwelling unit, except energy provided by wood burning fireplaces used primarily for aesthetic purposes.

This schedule is not applicable to a residence which is used for commercial, professional or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at a nominal voltage of 120/240 volts.

NET MONTHLY BILL

<u>Rate</u>		
<u>Customer Charge</u>	\$12.00	(R)
<u>Energy Charge</u>	All usage at \$0.07529 per kWh	(R)
<u>Minimum</u>	The Customer Charge	



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 12 (SD712)

SOUTH DAKOTA ELECTRIC RATE BOOK

TOTAL ELECTRICAL RESIDENTIAL SERVICE
RATE DESIGNATION - RTE
Page 2 of 2

Section No. 3
Thirteenth Revised Sheet No. 4
Replaces Twelfth Revised Sheet No. 4

TOTAL ELECTRIC RESIDENTIAL SERVICE

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis.
3. Company-approved water heaters shall have a tank capacity of not less than 30 gallons and an electric capacity of not more than 4,500 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.
4. The Company reserves the right to limit electrical demand during time of the Company's peak load.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: March 31, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003875



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 20 (SD718, SD720, SD770)

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE
RATE DESIGNATION - GS
Page 1 of 2

Section No. 3
Fifteenth Revised Sheet No. 7
Replaces Fourteenth Revised Sheet No. 7

GENERAL SERVICE

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers using electric service supplied at one point of delivery and for which no specific schedule is provided. This schedule is not applicable to standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

NET MONTHLY BILL

<u>Rate</u>			
<u>Customer Charge</u>	\$12.00		(R)
<u>Capacity Charge</u>			
\$8.25 per kW for first 50 kW of Billing Capacity			(R)
\$7.75 per kW for all additional kW of Billing Capacity			(R)
<u>Energy Charge</u>			
\$0.08463 per kWh for first 3,000 kWh			(R)
\$0.06763 per kWh for all additional kWh			(R)

Minimum

The Capacity Charge of \$2.90 per kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the Customer Charge.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 20 (SD718, SD720, SD770)

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE
RATE DESIGNATION - GS
Page 2 of 2

Section No. 3
Fourteenth Revised Sheet No. 8
Replaces Thirteenth Revised Sheet No. 8

GENERAL SERVICE

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 23 (SD723)

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - TOTAL ELECTRIC
RATE DESIGNATION - GTE
Page 1 of 2

Section No. 3
Fifteenth Revised Sheet No. 9
Replaces Fourteenth Revised Sheet No. 9

GENERAL SERVICE – TOTAL ELECTRIC

AVAILABLE

At points on the Company's existing distribution facilities supplied by it interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers supplied at one point of delivery for general use including space heating and air conditioning, where electric service is the only source of energy at the service location, whose connected space heating load is not less than thirty percent (30%) of the total connected load, and for which no specific schedule is provided. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

NET MONTHLY BILL

<u>Rate</u>			
<u>Customer Charge</u>	\$17.70		(R)
 <u>Capacity Charge</u>			
\$7.40 per kW for the first 50 kW of Billing Capacity			(R)
\$6.90 per kW for all additional kW of Billing Capacity			(R)
 <u>Energy Charge</u>			
\$0.05937 per kWh for the first 6,000 kWh			(R)
\$0.05343 per kWh for all additional kWh			(R)

Minimum

The Capacity Charge but not less than \$2.90 per kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the Customer Charge.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 23 (SD723)

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - TOTAL ELECTRIC
RATE DESIGNATION - GTE
Page 2 of 2

Section No. 3
Thirteenth Revised Sheet No. 10
Replaces Twelfth Revised Sheet No. 10

GENERAL SERVICE – TOTAL ELECTRIC

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying by eighty-five percent and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment (T) tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Codes 21 and 30 (SD721, SD731)

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE DESIGNATION - GL
Page 1 of 3

Section No. 3
Fifteenth Revised Sheet No. 11
Replaces Fourteenth Revised Sheet No. 11

GENERAL SERVICE - LARGE

AVAILABLE

At points on the Company's existing transmission and distribution facilities supplied by its interconnected transmission system, within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large power users for their entire electric service requirements supplied at one point of delivery and who agree to a Billing Capacity of 125 kilovolt-amperes (kVA) or more. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the Customer's service voltage (less than 69,000 volts) or secondary voltage (480 volts or below).

NET MONTHLY BILL

Primary Service: (SD731)

Rate

Capacity Charge – On-Peak

\$1,750.00 for the first 125 kVA or less of Billing Capacity (R)

\$ 9.00 for each additional kVA of Billing Capacity (R)

Capacity Charge – Off-Peak

Customers having a Contract Capacity of 250 kVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above the On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

\$0.04233 per kWh for the first 50,000 kWh (R)

\$0.04110 per kWh for the next 450,000 kWh (R)

\$0.03647 per kWh for each additional kWh (R)

Minimum

The Capacity Charge but not less than \$2.79 per kVA times the highest Billing Capacity applicable in the twelve months ending with and including the current month, plus any tax adjustment.

Date Filed: December 8, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: March 1, 2015

003880



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Codes 21 and 30 (SD721, SD731)

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE DESIGNATION - GL
Page 2 of 3

Section No. 3
Fourteenth Revised Sheet No. 12
Replaces Thirteenth Revised Sheet No. 12

GENERAL SERVICE - LARGE

Secondary Service: (SD721)

Rate

Capacity Charge – On-Peak

\$1,750.00 for the first 125 kVA or less of Billing Capacity (R)

\$ 10.50 for each additional kVA of Billing Capacity (R)

Capacity Charge – Off-Peak

Customers having a Contract Capacity of 250 kVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above the On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

\$0.04233 per kWh for the first 50,000 kWh (R)

\$0.04110 per kWh for the next 450,000 kWh (R)

\$0.03647 per kWh for each additional kWh (R)

Minimum

The Capacity Charge but not less than \$2.79 per kVA times the highest Billing Capacity applicable in the twelve months ending with and including the current month, plus any tax adjustment.

BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the month determined by dividing the maximum capacity in kilowatts (kW) by the power factor.
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months.
- c. Eighty percent of the Contract Capacity as stated in the Electric Service Agreement.

The power factor will be determined at the Company's option by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal or by permanent measurement. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the test period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any calendar year, a new Contract Capacity equal to the average of the three (3) highest measured Billing Capacities during the year will be established and the customer will be notified in writing prior to implementation.

Date Filed: December 8, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: March 1, 2015

003881



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Codes 21 and 30 (SD721, SD731)

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE DESIGNATION - GL
Page 3 of 3

Section No. 3
Fourteenth Revised Sheet No. 13
Replaces Thirteenth Revised Sheet No. 13

GENERAL SERVICE - LARGE

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than three years and if not then terminated by at least three months prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

1. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
2. Service will be rendered under the Company's General Rules and Regulations.
3. Notice will be provided defining On-Peak hours and a thirty days written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of the impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: March 31, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003882



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code (SD761)

SOUTH DAKOTA ELECTRIC RATE BOOK

INDUSTRIAL CONTRACT SERVICE
RATE DESIGNATION - IC
Page 1 of 2

Section No. 3
Fifteenth Revised Sheet No. 14
Replaces Fourteenth Revised Sheet No. 14

INDUSTRIAL CONTRACT SERVICE

AVAILABLE

At points on the Company's existing interconnected distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large industrial power users receiving 69 kV service supplied at one point of delivery. Service is by Industrial Contract Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's 69 kV distribution facilities (69,000 volts and above) stated in the Industrial Service Agreement.

NET MONTHLY BILL

Rate

Capacity Charge – On-Peak

69 kV Service @ \$10.38 per kVA of Billing Capacity

(1)

Capacity Charge – Off-Peak

Customer may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above their On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

69 kV Service @ \$0.02180 per kWh

(1)

Minimum

The charge for the Billing Capacity

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent of the maximum On-Peak use, whichever is higher; or
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
- c. Eighty percent of the Contract Capacity as defined in the following paragraph; or
- d. The minimum level for 69 kV Service will be 10,000 kVA



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Codes (SD761)

SOUTH DAKOTA ELECTRIC RATE BOOK

INDUSTRIAL CONTRACT SERVICE
RATE DESIGNATION - IC
Page 2 of 2

Section No. 3
Thirteenth Revised Sheet No. 15
Replaces Twelfth Revised Sheet No. 15

INDUSTRIAL CONTRACT SERVICE

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than five years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Notice will be provided defining On-Peak hours and thirty (30) days written notice will be provided of any change in On-Peak hours.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 24 (SDA24, SDB24, SDC24)

SOUTH DAKOTA ELECTRIC RATE BOOK

PRIVATE OR PUBLIC AREA LIGHTING SERVICE
RATE DESIGNATION - PAL
Page 1 of 3

Section No. 3
Seventeenth Revised Sheet No. 16
Replaces Sixteenth Revised Sheet No. 16

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

AVAILABLE

At points on the Company's existing secondary distribution facilities where un-metered 120/240 volt service is available within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To any customer who contracts for the illumination of outdoor areas of private or public property.

NATURE OF SERVICE

The Company will install, own and operate the necessary Mercury Vapor (MV) or High Pressure Sodium Vapor (HPSV) Fixture(s). Energy-only service is also available for customer-owned Mercury Vapor and High-Pressure Sodium Vapor installations.

NET MONTHLY BILL

Rate

- a. For Luminaries in fixtures supported by a bracket not exceeding four feet in length, mounted on existing wood poles and connected to an existing secondary circuit:

Nominal Lamp Rating

9,500 Lumen HPSV Luminaire	(100 Watt)	\$ 9.02 per unit	(R)
27,500 Lumen HPSV Luminaire	(250 Watt)	\$15.19 per unit	
7,000 Lumen MV Luminaire	(175 Watt)	\$ 8.38 per unit	
20,000 Lumen MV Luminaire	(400 Watt)	\$13.81 per unit	

- b. For standard floodlight fixtures consisting of enclosed Mercury Vapor or High-Pressure Sodium Vapor lamps supported by a bracket not exceeding two feet in length:

Nominal Lamp Rating

7,500 Lumen HPSV Floodlight	(250 Watt)	\$21.34 per unit	(R)
50,000 Lumen HPSV Floodlight	(400 Watt)	\$39.57 per unit	
20,000 Lumen MV Floodlight	(400 Watt)	\$19.97 per unit	
55,000 Lumen MV Floodlight	(1,000 Watt)	\$33.94 per unit	



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 24 (SDA24, SDB24, SDC24)

SOUTH DAKOTA ELECTRIC RATE BOOK

PRIVATE OR PUBLIC AREA LIGHTING SERVICE
RATE DESIGNATION - PAL
Page 2 of 3

Section No. 3
Eighteenth Revised Sheet No. 17
Replaces Seventeenth Revised Sheet No. 17

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

NET MONTHLY BILL (Continued)

- c. For customer installations connected to an existing secondary circuit:

Nominal Lamp Rating

2,200 Lumen HPSV Luminaire	(35 Watt)	\$ 1.76 per unit
4,000 Lumen HPSV Luminaire	(50 Watt)	\$ 1.82 per unit
6,400 Lumen HPSV Luminaire	(70 Watt)	\$ 2.10 per unit
9,500 Lumen HPSV Luminaire	(100 Watt)	\$ 2.95 per unit
16,000 Lumen HPSV Luminaire	(150 Watt)	\$ 4.03 per unit
27,500 Lumen HPSV Luminaire	(250 Watt)	\$ 5.52 per unit
50,000 Lumen HPSV Luminaire	(250 Watt)	\$ 5.52 per unit
127,000 Lumen HPSV Luminaire	(1,000 Watt)	\$ 20.06 per unit
7,000 Lumen MV Luminaire	(175 Watt)	\$ 4.11 per unit
11,000 Lumen MV Luminaire	(250 Watt)	\$ 5.52 per unit
20,000 Lumen MV Luminaire	(400 Watt)	\$ 9.06 per unit
122,000 Lumen MH Luminaire	(400 Watt)	\$ 9.06 per unit

(R)

- d. For special installations involving material and equipment not included in "a" and "b" above, the charge per month shall be as follows:

Charge for Luminaires same as "a" above; or for Floodlights same as "b" above, plus 1.25% of Company's actual investment in such installation (which shall include poles, wire and all other materials and installation costs).

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 24 (SDA24, SDB24, SDC24)

SOUTH DAKOTA ELECTRIC RATE BOOK

PRIVATE OR PUBLIC AREA LIGHTING SERVICE
RATE DESIGNATION - PAL
Page 3 of 3

Section No. 3
Thirteenth Revised Sheet No. 18
Replaces Twelfth Revised Sheet No. 18

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

TERMS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of quality, capital and maintenance costs, long-term availability and other factors.
2. Company will install fixtures only on poles having available space.
3. Fixtures shall be operated by photo-electric control to provide service from approximately one-half hour after sunset to one-half hour before sunrise.
4. Customer shall assume responsibility for notifying Company when Company's fixtures are inoperative.
5. Replacement of lamps due to ordinary burnout shall be made at Company expense during regularly scheduled working hours. Replacement because of breakage for any reason shall be charged to customer at Company's cost.
6. Customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule.
7. Company may refuse to install or may remove from service upon notice to customer any fixture provided for herein for any reason, including but not limited to the following: relocation of distribution facilities and where such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or public safety, or could be in violation of any local ordinance or development restriction.
8. Energy-only service is available only to customers who install, own and maintain all required electric and lighting facilities past the Company's existing secondary circuit at which electric service is provided.
9. Service will be rendered under the Company's General Rules and Regulations.
10. This schedule is predicated on continuous service of 12 months per year.

CONTRACT PERIOD

Service under this schedule shall be by written agreement for a minimum period of years as specified:
Service under Rate "a", Rate "b", and Rate "c" - two years.
Special installation under Rate "d" - ten years.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold and/or the volume of energy generated and sold.

Date Filed: March 31, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Service

Effective Date: October 1, 2014

003887



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 26 (SD726)

SOUTH DAKOTA ELECTRIC RATE BOOK

IRRIGATION PUMPING
RATE DESIGNATION - IP
Page 1 of 2

Section No. 3
Fifteenth Revised Sheet No. 19
Replaces Fourteenth Revised Sheet No. 19

IRRIGATION PUMPING

AVAILABLE

To parties who own and/or operate irrigation pumping stations located at or near the Company's existing distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers using electric service supplied at one point of delivery for irrigation pumping. Service is by Irrigation Pumping Contract (IPC) only and is not applicable for temporary, standby supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase and at the voltage stated in the IPC.

RATE

Capacity Charge

\$27.75 per season per horsepower of connected load.

(R)

Energy Charge

\$0.07190 per kWh for all energy used.

(R)

METHOD OF BILLING

One-third of the Capacity Charge will be billed for each of the months of April, May, and June. The Energy Charge will be billed monthly based on usage.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 26 (SD726)

SOUTH DAKOTA ELECTRIC RATE BOOK

IRRIGATION PUMPING
RATE DESIGNATION - IP
Page 2 of 2

Section No. 3
Fourteenth Revised Sheet No. 20
Replaces Thirteenth Revised Sheet No. 20

IRRIGATION PUMPING

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than ten years is required when distribution facilities are expanded or a three year term is required with no distribution facility expansion and then if not terminated by at least thirty (30) days prior written notice by either party, shall continue until so terminated.

TERMS AND CONDITIONS

1. Service is by Irrigation Pumping Contract (IPC).
2. Determination of connected load: the Company shall determine the connected horsepower by nameplate rating of the motors, or at its option by test under conditions of maximum operating load.
3. Customer shall maintain a power factor at the point of delivery of not less than 85% lagging.
4. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: March 31, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003889



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Codes 40 and 41 (SD840, SD841)

SOUTH DAKOTA ELECTRIC RATE BOOK

STREET LIGHTING
RATE DESIGNATION - SL
Page 2 of 3

Section No. 3
Sixteenth Revised Sheet No. 22
Replaces Fifteenth Revised Sheet No. 22

STREET LIGHTING

NET MONTHLY BILL

Rate

- a. For fixtures only supported by distribution type wood poles and served aerially within 150 feet of existing secondary distribution:

Lamp Type & Nominal Rating	Customer Owned		Company Owned	
	Energy Service	Energy and Maintenance Service	Total Street Lighting Service	
<u>Mercury Vapor</u>				
20,000 Lumen (400 Watt)	\$9.06			(R)
<u>High-Pressure Sodium Vapor*</u>				
2,200 Lumen (35 Watt)	\$ 1.76			(R)
4,000 Lumen (50 Watt)	1.82			(R)
5,500 Lumen (70 Watt)	2.10			(R)
9,500 Lumen (100 Watt)	2.95	\$ 5.99	\$11.55	(R)
14,000 Lumen (150 Watt)	4.03		14.62	(R)
27,500 Lumen (250 Watt)	5.52	10.27	16.35	(R)
50,000 Lumen (400 Watt)	9.06	14.21	26.16	(R)
127,000 Lumen (1,000 Watt)	20.06			(R)
<u>Metal Halide</u>				
11,000 Lumen (100 Watt)	\$2.94			(R)
16,000 Lumen (150 Watt)	4.03			(R)
18,500 Lumen (175 Watt)	4.11			(R)
22,000 Lumen (250 Watt)	5.52			(R)
35,500 Lumen (400 Watt)	9.06			(R)
40,000 Lumen (450 Watt)	10.12			(R)

*The Company Owned Total Street Lighting rates are not available for new mercury vapor or 150 watt high-pressure sodium vapor street lighting installations.

- b. For special installations involving material and equipment not included in (a) above, the charge per month shall be as follows:

Charge for luminaries and fixtures same as (a) above plus 1.25 percent of the difference between Company's actual investment in such installations and the investment cost of an overhead street lighting installation supported by distribution type wood poles and served aerially within 150 feet of existing secondary distribution.

Date Filed: December 8, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: March 1, 2015

003890



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Codes 40 and 41 (SD840, SD841)

SOUTH DAKOTA ELECTRIC RATE BOOK

STREET LIGHTING
RATE DESIGNATION - SL
Page 3 of 3

Section No. 3
Fourteenth Revised Sheet No. 23
Replaces Thirteenth Revised Sheet No. 23

STREET LIGHTING

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Luminaries shall be turned on and off automatically by a photoelectric control, and the nightly hours of burning shall be from approximately one-half hour after sunset until one-half hour before sunrise.
2. If illumination from any lamp is interrupted and said illumination is not resumed within 48 hours from the time Company receives notice thereof from customer, one-thirtieth (1/30th) of the monthly rate for such lamp shall be deducted for each night of non-illumination after such notice is received.
3. Customer shall pay all costs for relocation and/or removal of luminaries when requested by customer.
4. The Company will, if requested by the customer, furnish personnel, materials, tools and equipment for the purpose of maintaining, repairing, or replacement of the customer's street lighting system. The customer shall reimburse the Company for all costs properly and reasonably incurred by it in such performance, including not to exceed fifteen percent (15%) thereof for administrative and general expenses, such costs to be determined on the basis of current charges or rates used by the Company in its own operation. Performance by the Company contemplated hereunder includes, but is not limited to, the replacement of lamps and glassware, the replacement of ballasts and the periodic painting of standards.
5. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated or sold.

Date Filed: March 31, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003891



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 43 (SD743)

SOUTH DAKOTA ELECTRIC RATE BOOK

MUNICIPAL PUMPING
RATE DESIGNATION - MP
Page 1 of 2

Section No. 3
Fifteenth Revised Sheet No. 24
Replaces Fourteenth Revised Sheet No. 24

MUNICIPAL PUMPING

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To incorporated municipalities for electric service which is needed for and used in connection with the year-round operation of water utility pumping and treatment and sewage disposal facilities. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of customer.

NET MONTHLY RATE

<u>Rate</u>	<u>Summer Rate</u>	<u>Winter Rate</u>	
<u>Customer Charge</u>	\$17.80	\$17.80	(R)
<u>Capacity Charge</u>	\$7.8465 per kW of Billing Capacity	\$7.50 per kW of Billing Capacity	(R)
<u>Energy Charge</u>	All usage at \$0.04423 per kWh	All usage at \$0.04423 per kWh	(R)

Minimum

The Capacity Charge but not less than the applicable Customer Charge.

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying the eighty-five percent and dividing the power factor expressed in percent. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatts used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Date Filed: December 8, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: March 1, 2015

003892



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 43 (SD743)

SOUTH DAKOTA ELECTRIC RATE BOOK

MUNICIPAL PUMPING
RATE DESIGNATION - MP
Page 2 of 2

Section No. 3
Thirteenth Revised Sheet No. 25
Replaces Twelfth Revised Sheet No. 25

MUNICIPAL PUMPING

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment (T) tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. This schedule is predicated on continuous service of twelve months per year. If the customer desires only seasonal service, such service will be provided under the Company's applicable General Service schedule.
2. This schedule is not applicable for the pumping of water from streams, ponds, or lakes and applied directly to public parks and grounds for irrigation purposes or for other similar projects.
3. The Summer Rate shall apply to usage between June 1 through October 31. The Winter Rate shall apply to usage between November 1 through May 31. The Company reserves the right to modify the months applicable to the summer-winter billing periods.
4. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: March 31, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003893



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 42 (SD742)

SOUTH DAKOTA ELECTRIC RATE BOOK

TRAFFIC SIGNALS

RATE DESIGNATION - TS

Page 1 of 2

Section No. 3

Fifteenth Revised Sheet No. 26

Replaces Fourteenth Revised Sheet No. 26

TRAFFIC SIGNALS

AVAILABLE

At points within 200 feet of the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To municipal, state, and federal governments, their agencies and subdivisions, for the operation of customer-owned traffic signals and caution lights on public streets and highways for traffic regulation. This schedule is not applicable to standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase at nominal voltage of 120 volts.

NET MONTHLY BILL

<u>Rate</u>			
<u>Customer Charge</u>	\$12.00		(R)
<u>Energy Charge</u>			
All energy used at \$0.06281 per kWh			(R)
<u>Minimum</u>			
The Customer Charge			

Date Filed: December 8, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: March 1, 2015

003894



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 42 (SD742)

SOUTH DAKOTA ELECTRIC RATE BOOK

TRAFFIC SIGNALS
RATE DESIGNATION - TS
Page 2 of 2

Section No. 3
Thirteenth Revised Sheet No. 27
Replaces Twelfth Revised Sheet No. 27

TRAFFIC SIGNALS

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. The customer at its own expense shall install, operate, and maintain the traffic signals and caution lights. Such equipment shall be of types which will not interfere with other service rendered by the Company at reasonable times.
2. The customer shall extend its service leads to the point of connection at the Company's meter, such point to be designated by the Company.
3. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code (SD772)

SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE POWER CONTRACT SERVICE
RATE DESIGNATION - LPC
Page 1 of 3

Section No. 3
Ninth Revised Sheet No. 31
Replaces Eighth Revised Sheet No. 31

LARGE POWER CONTRACT SERVICE

AVAILABLE

At points on the Company's existing interconnected distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To any single natural person, partnership, limited liability company, corporation, or controlled group of corporations as defined in 26 U.S.C. § 1563(a) ("Single Customer"), which Single Customer has multiple accounts at multiple service locations. Each Single **Customer** account currently billed on Company's General Service - Large rate tariff will be considered by the Company for Large Power Contract Service on a case by case basis. Single Customer's energy use (kWh), reactive energy use (kVARh), and peak demand (kW), for each service will be added together and the combined totals will be used in calculating the Single Customer's electric bill. This schedule is not applicable for temporary, standby, supplementary, emergency, resale or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's distribution voltage (less than 69,000 volts) stated in the Contract Service Agreement.

NET MONTHLY BILL

Rate

Service Charge – \$9,433.00

(l)

Capacity Charge – \$9.89 per kVA of Billing Capacity

(l)

Energy Charge @ \$0.03212 per kWh for the first 3,000,000 kWh

(l)

Energy Charge @ \$0.03121 per kWh for all additional kWh

(l)

Minimum

The charge for the Billing Capacity

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent of the maximum On-Peak use, whichever is higher; determined by dividing the combined maximum capacity in kilowatts (kW) by the power factor; or
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
- c. Eighty percent of the Contract Capacity as stated in the Contract Service Agreement; or
- d. The minimum level for Large Power Contract Service will be 6,000 kVA.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code (SD772)

SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE POWER CONTRACT SERVICE
RATE DESIGNATION - LPC
Page 2 of 3

Section No. 3
Eighth Revised Sheet No. 32
Replaces Seventh Revised Sheet No. 32

LARGE POWER CONTRACT SERVICE

The power factor is defined to be the quotient obtained by dividing the combined kilowatt-hours used during the metering period by the square root of the sum of the squares of the combined kilowatt-hours used and the combined lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than five years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
3. Additional accounts may be added to the combined bill through an Amendment to Exhibit A of the Electric Power Service Contract as long as they meet the applicable criteria and their annual costs are less on the General Service Large tariff (SD721) when compared to the annual costs on the tariff currently applied to the account. The account's past 12 months energy use and demand are used when making the comparison. (N)



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code (SD772)

SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE POWER CONTRACT SERVICE
RATE DESIGNATION - LPC
Page 3 of 3

Section No. 3
Original Sheet No. 32A

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: March 31, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003898



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 52 (SD752)

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE DESIGNATION - GLC
Page 1 of 3

Section No. 3
Sixth Revised Sheet No. 33
Replaces Fifth Revised Sheet No. 33

GENERAL SERVICE - LARGE (Optional Combined Account Billing)

AVAILABLE

At points on the Company's existing transmission and distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To any single natural person, partnership, limited liability company, corporation, or controlled group of corporations as defined in 26 U.S.C. § 1563(a) ("Single Customer"), which Single Customer has multiple accounts at multiple service locations. Each Single Customer account currently billed on Company's General Service Large rate tariff must be converted to the Combined Account Billing tariff. Single Customer accounts approaching a size and character that would qualify for Company's General Service Large rate tariff will be considered by the Company for Combined Account Billing on a case-by-case basis. Single Customer's energy use (kWh), reactive energy use (kVARh), and peak demand (kW), for each service will be added together and the combined totals will be used in calculating the Single Customer's electric bill. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available at each service location of the customer.

NET MONTHLY BILL

Rate

Service Charge

\$105.00 per service location (R)

Capacity Charge

\$1,750.00 for the first 125 kVA or less of Billing Capacity (R)

\$ 10.50 for each additional kVA of Billing Capacity (R)

Energy Charge

\$0.04233 per kWh for the first 50,000 kWh (R)

\$0.04110 per kWh for the next 450,000 kWh (R)

\$0.03647 per kWh for each additional kWh (R)

Minimum

The Service Charge plus the Capacity Charge

Date Filed: December 8, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: March 1, 2015

003899



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 52 (SD752)

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE DESIGNATION - GLC
Page 2 of 3

Section No. 3
Fifth Revised Sheet No. 34
Replaces Fourth Revised Sheet No. 34

GENERAL SERVICE - LARGE (Optional Combined Account Billing)

BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the metering period determined by dividing the combined maximum capacity in kilowatts (kW) by the power factor.
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months. Billing Capacity ratchets will not apply to educational facilities, in the nature of school districts, which do not operate year-round.

The power factor is defined to be the quotient obtained by dividing the combined kilowatt-hours used during the metering period by the square root of the sum of the squares of the combined kilowatt-hours used and the combined lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT TERMS

The initial Contract term shall be three years and the Contract shall then continue as long as the Company has the exclusive legal right to serve the customer. At such time as the customer has the current legal right to receive or request delivery of its electric power from an alternative energy supplier under terms and conditions which are not subject to the jurisdiction of the South Dakota Public Utilities Commission ("Customer Choice"), then the customer may request that the Company meet the terms of a bona fide offer from any alternative energy supplier. The Company's right hereunder to meet the terms of any bona fide offer from an alternative energy supplier shall extend for five years after Customer Choice has been implemented.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 52 (SD752)

SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE DESIGNATION - GLC
Page 3 of 3

Section No. 3
Fourth Revised Sheet No. 35
Replaces Third Revised Sheet No. 35

GENERAL SERVICE - LARGE (Optional Combined Account Billing)

TERMS AND CONDITIONS

1. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
2. Service will be rendered under the Company's General Rules and Regulations.
3. Within six months of the Company's meter data management system becoming fully capable of calculating and billing coincident demand, Company will begin adding the demand and energy for each customer account on a coincident basis. (N)
4. Additional accounts may be added to the combined bill through an Amendment to Exhibit A of the Electric Power Service Contract as long as they meet the applicable criteria, their average monthly demand during the previous 12 months is 70 kVA or greater and their annual costs are less on the General Service Large tariff (SD721) when compared to the annual costs on the tariff currently applied to the account. The account's past 12 month's energy use and demand are used when making the comparison. (N)
5. Accounts must be removed from Combined Billing through an Amendment to Exhibit A and served on the most applicable tariff if the "Single Customer" requirements are no longer applicable. Accounts will be removed from Combined Billing on a case by case basis when the account's annual energy use and demand drop significantly below the size and character of a General Service Large account. (N)

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: March 31, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003901



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code (SD764, SD765, SD774)

SOUTH DAKOTA ELECTRIC RATE BOOK

FOREST PRODUCTS SERVICE
RATE DESIGNATION - FPS
Page 1 of 3

Section No. 3
Fifth Revised Sheet No. 36
Replaces Fourth Revised Sheet No. 36

FOREST PRODUCTS SERVICE

AVAILABLE

At points on the Company's existing distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To companies operating in the Forest Products Industry for their entire electric service requirements who contract for a Billing Capacity of 3,000 kilovolt-amperes (kVA) or more. Any single natural person, partnership, limited liability company, corporation or controlled group of corporations as defined in 26 U.S.C. § 1563(a) ("Single Customer"), which Single Customer has multiple accounts metered separately located at one location may be included. Each separately metered service must have an average minimum monthly demand of 500 kVA during the previous 12 month period to qualify for the rate. This service is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's distribution voltage (less than 69,000 volts) or secondary voltage (480 volts or below) as stated in their Agreement.

NET MONTHLY BILL

Primary Voltage Service

Rate

Capacity Charge

\$9.50 per kVA for the first 5,000 kVA of Billing Capacity
\$8.00 per kVA for each additional kVA of Billing Capacity

(R)
(R)

Energy Charge

\$0.03704 per kWh for the first 800,000 kWh
\$0.03318 per kWh for the next 1,200,000 kWh
\$0.02984 per kWh for each additional kWh

(R)
(N)
(R)

Secondary Voltage Service

Rate

Capacity Charge

\$10.50 per kVA for the first 5,000 kVA of Billing Capacity
\$ 9.00 per kVA for each additional kVA of Billing Capacity

(I)
(I)

Energy Charge

\$0.03704 per kWh for the first 800,000 kWh
\$0.03318 per kWh for the next 1,200,000 kWh
\$0.02984 per kWh for each additional kWh

(R)
(N)
(R)

Date Filed: December 8, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: March 1, 2015

003902



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code (SD764, SD765, SD774)

SOUTH DAKOTA ELECTRIC RATE BOOK

FOREST PRODUCTS SERVICE
RATE DESIGNATION - FPS
Page 2 of 3

Section No. 3
Fourth Revised Sheet No. 37
Replaces Third Revised Sheet No. 37

FOREST PRODUCTS SERVICE

NET MONTHLY BILL (continued)

Minimum

The charge for the Billing Capacity.

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the billing period; or
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
- c. Eighty percent of the Contract Capacity as defined in the following paragraph; or
- d. The minimum level will be 2,400 kVA.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any calendar year, a new Contract Capacity equal to the average of the three (3) highest monthly Billing Capacities during the year will be established and the customer will be notified in writing prior to the implementation.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustments tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

The initial Contract term shall be three years and the Contract shall then continue as long as the Company has the exclusive legal right to serve the customer. At such time as the customer has the current legal right to receive or request delivery of its electric power from an alternative energy supplier under terms and conditions which are not subject to the jurisdiction of the South Dakota Public Utilities Commission ("Customer Choice"), then the customer may request that the Company meet the terms of a bona fide offer from any alternative.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code (SD764, SD765, SD774)

SOUTH DAKOTA ELECTRIC RATE BOOK

FOREST PRODUCTS SERVICE
RATE DESIGNATION - FPS
Page 3 of 3

Section No. 3
Third Revised Sheet No. 38
Replaces Second Revised Sheet No. 38

FOREST PRODUCTS SERVICE

CONTRACT PERIOD (Continued)

energy supplier. The Company's right hereunder to meet the terms of any bona fide offer from an alternative energy supplier shall extend for five years after Customer Choice has been implemented.

TERMS AND CONDITIONS

Service will be rendered under the Company's General Rules and Regulations.

(T)

TAX ADJUSTMENT

Bills commuted under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated or sold.

Date Filed: March 31, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003904



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 14 (SD714, SD716)

SOUTH DAKOTA ELECTRIC RATE BOOK

RESIDENTIAL DEMAND SERVICE
RATE DESIGNATION RD
Page 1 of 3

Section No. 3A
Ninth Revised Sheet No. 1
Replaces Eighth Revised Sheet No. 1

RESIDENTIAL DEMAND SERVICE (OPTIONAL)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any single-family private dwelling unit supplied through one meter with qualifying minimum usage of 1,000 kWh per month on average. (D)

This schedule is not applicable to a residence that is used for commercial, professional, or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120/240 volts.

NET MONTHLY BILL

<u>Rate</u>		
<u>Customer Charge</u>	\$13.00	(R)
<u>Energy Charge</u>		
All usage at \$0.02639 per kWh		(I)
<u>Demand Charge</u>		
All kW of Billing Demand at \$8.10 per kW		(R)
<u>Demand Charge - Off-Peak (Maximum Value Option)</u>		
All Off-Peak kW of Billing Demand exceeding 3.0 times On-Peak Demand at \$8.10 per kW		(R)
<u>Minimum</u>		
The Customer Charge		



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 14 (SD714, SD716)
(SD887)

SOUTH DAKOTA ELECTRIC RATE BOOK

RESIDENTIAL DEMAND SERVICE
RATE DESIGNATION - RD
Page 2 of 3

Section No. 3A
Eighth Revised Sheet No. 2
Replaces Seventh Revised Sheet No. 2

RESIDENTIAL DEMAND SERVICE (OPTIONAL)

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

MAXIMUM VALUE OPTION

Optional time-of-use metering is available for customers owning demand controllers ready to receive a control signal. When a residential time-of-use meter is used for billing purposes, the Billing Demand is the customer's average kilowatt load during the fifteen minute period of maximum On-Peak use during the month. Maximum off-peak demand will be limited to 3 times the On-Peak demand setting in all new demand controller installations. Company may consider programming customer's existing demand controller to limit off-peak use to 3 times the On-Peak setting, depending on the size of the customer's off-peak load. The On-Peak periods are Monday through Friday, 7:00 a.m. to 11:00 p.m. from November 1st through March 31st and Monday through Friday, 10:00 a.m. to 10:00 p.m. from April 1st through October 31st. The hours may be shifted one (1) hour in accordance with the recognized Daylight Savings Time (DST) in the local area and customers will be given prior notice of such change. In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 14 (SD714, SD716)
(SD887)

SOUTH DAKOTA ELECTRIC RATE BOOK

RESIDENTIAL DEMAND SERVICE
RATE DESIGNATION - RD
Page 3 of 3

Section No. 3A
Fourth Revised Sheet No. 3
Replaces Third Revised Sheet No. 3

RESIDENTIAL DEMAND SERVICE (OPTIONAL)

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable residential service rates.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: March 31, 2014
Docket: EL14-026

By: Marnie Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003907



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 17 (SD717)

SOUTH DAKOTA ELECTRIC RATE BOOK

UTILITY CONTROLLED RESIDENTIAL SERVICE
RATE DESIGNATION - UCR
Page 1 of 2

Section No. 3A
Eighth Revised Sheet No. 4
Replaces Seventh Revised Sheet No. 4

UTILITY CONTROLLED RESIDENTIAL SERVICE (CLOSED)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any single-family dwelling unit where the energy use meets minimum usage qualifications in any monthly billing period; provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4kW of Company approved permanently connected customer designated loads separately metered from the residential service. Company approved loads will include, but are not limited to, water heating and dual fuel heating systems. Utility controlled service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts except that an interruptible circuit of at least 4kW will be controlled by the Company.

NET MONTHLY BILL

Rate

Customer Charge

\$12.00 per month

(R)

Energy Charge

All usage at \$0.04202 per kWh

(R)

Minimum

The Customer Charge



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 17 (SD717)

SOUTH DAKOTA ELECTRIC RATE BOOK

UTILITY CONTROLLED RESIDENTIAL SERVICE
RATE DESIGNATION - UCR
Page 2 of 2

Section No. 3A
Sixth Revised Sheet No. 5
Replaces Fifth Revised Sheet No. 5

UTILITY CONTROLLED RESIDENTIAL SERVICE (CLOSED)

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under the other applicable residential service rates.
3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meters and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to control customer's loads. For large controlled loads, the customer's controllable load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.
4. Customer's interruptible loads will be controlled by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: March 31, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: October 1, 2014



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 25 (SD755)

SOUTH DAKOTA ELECTRIC RATE BOOK

ENERGY STORAGE SERVICE
RATE DESIGNATION - ES
Page 1 of 5

Section No. 3A
Tenth Revised Sheet No. 6
Replaces Ninth Revised Sheet No. 6

ENERGY STORAGE SERVICE

AVAILABLE

To customers installing certain energy efficient electrical equipment that will increase off-peak electrical use and reduce the Company's On-Peak demand, at points on the Company's existing secondary distribution lines supplied by its interconnected transmission system. The rate has been developed as part of the Company's Demand-Side Management strategy.

APPLICABLE

At the customer's election, to General Service customers who operate Company approved energy storage facilities for the purpose of utilizing off-peak electric energy for space conditioning, water heating, battery charging, water pumping, and/or snowmaking. Electric energy will be supplied through a separately metered circuit utilizing the same transformer and service used to serve the balance of the customer's electrical load.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer. Energy Storage Service will be provided on a Time-Of-Use schedule for qualified Partial Storage and Geothermal systems. The number of off-peak hours available will amount to eight hours each day during the winter season, twelve hours each day during the summer season, and 24 hours a day on weekends and major holidays during both summer and winter seasons.

NET MONTHLY BILL

Rate

Customer Charge

\$12.80 per month

(R)

Energy Charge

Off-Peak: \$0.01150 per kWh

(R)

On-Peak: \$0.03499 per kWh

(R)

Capacity Charge

Off-Peak: no charge

On-Peak: \$11.50 per kW of Billing Capacity

Minimum

The Customer Charge

Date Filed: December 8, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: March 1, 2015

003910



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 25 (SD755)

SOUTH DAKOTA ELECTRIC RATE BOOK

ENERGY STORAGE SERVICE
RATE DESIGNATION - ES
Page 2 of 5

Section No. 3A
Eighth Revised Sheet No. 7
Replaces Seventh Revised Sheet No. 7

ENERGY STORAGE SERVICE

BILLING CAPACITY

Customer's average kilowatt load during the fifteen minute period of maximum On-Peak use during the month.

Power Factor Adjustment – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen minute duration under conditions which the Company determines to be normal) is less than eighty-five percent (85%) at the point of delivery, the Billing Capacity will be increased by multiplying by eighty five percent (85%) and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Penalty for Non-compliance

If a Partial Storage customer exceeds their partial storage Limit (expressed in kW) during peak time periods, a penalty of five (5) times the Capacity Charge per kW will be assessed for the difference in kW that the maximum billing capacity exceeds the partial storage limit. The partial storage limit will be determined using design day load profiles from standard industry load calculation methods. A conversion factor of 0.75 kW per ton will be used for Cool Storage applications.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 25 (SD755)

SOUTH DAKOTA ELECTRIC RATE BOOK

ENERGY STORAGE SERVICE
RATE DESIGNATION - ES
Page 3 of 5

Section No. 3A
Eighth Revised Sheet No. 8
Replaces Seventh Revised Sheet No. 8

ENERGY STORAGE SERVICE

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations where not inconsistent with any specific provisions of this rate schedule or the service contract.
2. Service will be provided under this rate schedule only to customers who have contracted for service for an initial term of not less than three years. The contract may be terminated at any time on or after the expiration date of the initial term by twelve months written notice.
3. The Company will supply and maintain Time-of-Use metering to provide Off-Peak energy to Full Storage systems and to provide On-Peak and Off-Peak energy for Partial Storage and Geothermal systems.
4. The Company shall have the right to inspect all wiring and equipment connected to the storage circuit. In the event the Company finds that the customer's wiring has been altered or arranged in any manner so that energy is used in any equipment other than Company approved energy storage facilities, the contract for service under this rate schedule may be terminated.
5. The Company may, at its option, install in the energy storage circuit load limiting devices to limit the total load to be served through the energy storage circuit.
6. Off-Peak Hours:

<u>Summer Months</u>	(April 1 – October 31) 10:00 p.m. – 10:00 a.m.	Monday through Friday
----------------------	---	-----------------------

<u>Winter Months</u>	(November 1 – March 31) 11:00 p.m. – 7:00 a.m.	Monday through Friday
----------------------	---	-----------------------

Both Seasons Saturdays, Sundays, and major holidays are considered Off-Peak.

The hours may be shifted one (1) hour in accordance with the recognized Daylight Savings Time (DST) in the local area and customers will be notified prior to such change.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 25 (SD755)

SOUTH DAKOTA ELECTRIC RATE BOOK

ENERGY STORAGE SERVICE
RATE DESIGNATION - ES
Page 4 of 5

Section No. 3A
Fifth Revised Sheet No. 9
Replaces Fourth Revised Sheet No. 9

ENERGY STORAGE SERVICE

7. MEANS OF CONTROL:

On Full Storage and Partial Storage systems, Company will install time of use metering to monitor on-peak demand limits. If the On-Peak limit is exceeded the Penalty for Non-Compliance will be assessed.

8. QUALIFIED SYSTEMS:

- A. Full Storage – Available to heating, water heating, cooling, battery storage and water pumping applications that are able to store energy during Off-Peak periods for use during On-Peak periods.
- B. Partial storage – Cooling – Partial storage equipment size must be at least 25% less than conventional equipment size during On-Peak time periods. Chiller equipment, cooling tower pumps and fans, and cool water circulating pumps qualify for the rate. Air handling equipment and hot water circulating pumps do not qualify. A penalty for non-compliance will be assessed if the partial storage limit is exceeded.
- C. Partial Storage – Heating and Water Heating – Electric heating and water heating equipment used with Off-Peak storage capability and a heat storage medium (sand, bricks, liquid, etc.) qualify for partial storage when used in the applications listed below. A penalty for non-compliance will be assessed if the partial storage limit is exceeded.
 - 1. An Electric Boiler used in combination with water loop heat pumps qualifies for Partial Storage. The Electric Boiler size must be 25% less than conventional equipment during On-Peak periods. Water-loop heat pumps, air handling equipment, and circulating pumps do not qualify.
 - 2. Resistance Heat and Water Heating qualify for Partial Storage when no more than 50% of the system capacity is allowed to operate during On-Peak periods.
- D. Geothermal Applications – Geothermal heat pumps, associated air handling equipment and circulating pumps qualify for the rate. Supplementary resistance heat associated with each heat pump or supplementary electric boiler heat associated with the geothermal system also qualify for the rate.
- E. Partial Storage – Snowmaking – Partial storage equipment size must be at least 50% less than conventional equipment during On-Peak time periods. Primary snowmaking equipment eligible for the rate includes air compressors and water pumps.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 25 (SD755)

SOUTH DAKOTA ELECTRIC RATE BOOK

ENERGY STORAGE SERVICE
RATE DESIGNATION - ES
Page 5 of 5

Section No. 3A
Fifth Revised Sheet No. 10
Replaces Fourth Revised Sheet No. 10

ENERGY STORAGE SERVICE

8. DESIGN REVIEW:

Detailed design information must accompany each Energy Storage Application including:

- A. A 24-hour design day cooling, heating, water pumping, and/or snowmaking load profile using standard industry load calculation methods.
- B. A system description with operating strategy. The Demand-Side Management Department shall review and approve the Energy Storage Application and proposed contract.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 27 (SD727)

SOUTH DAKOTA ELECTRIC RATE BOOK

UTILITY CONTROLLED GENERAL SERVICE
RATE DESIGNATION - UCG
Page 1 of 2

Section No. 3A
Eighth Revised Sheet No. 11
Replaces Seventh Revised Sheet No. 11

UTILITY CONTROLLED GENERAL SERVICE (CLOSED)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to customers receiving firm service under provisions of the General Service rate; provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4 kW of Company approved permanently connected customer designated load which can be separately metered. Company approved loads include, but are not limited to, water heating and dual fuel heating systems. Utility controlled service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

CHARACTER OF SERVICE

Company controlled interruptible alternating current, 60 hertz, at the voltage and phase of the Company's established firm service for each customer.

NET MONTHLY BILL

Rate

Customer Charge
\$12.00 per month

(R)

Energy Charge
All usage at \$0.04739 per kWh

(R)

Minimum
The Customer Charge



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 27 (SD727)

SOUTH DAKOTA ELECTRIC RATE BOOK

UTILITY CONTROLLED GENERAL SERVICE
RATE DESIGNATION - UCG
Page 2 of 2

Section No. 3A
Seventh Revised Sheet No. 12
Replaces Sixth Revised Sheet No. 12

UTILITY CONTROLLED GENERAL SERVICE (CLOSED)

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be tendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable General Service rates.
3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meter and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to control customer's load. For large controlled loads, the customer's controlled load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.
4. Customer's interruptible loads will be controlled by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by a governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 22 (SD722)

SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE DEMAND CURTAILABLE SERVICE
RATE DESIGNATION - LDC
Page 1 of 5

Section No. 3A
Ninth Revised Sheet No. 13
Replaces Eighth Revised Sheet No. 13

LARGE DEMAND CURTAILABLE SERVICE (LDC) - (CLOSED)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any General Service-Large customer's entire service requirements supplied at one point of delivery when the customer agrees to curtail a minimum designated load under the following conditions:

Minimum Prior Notification	Minimum Curtailment Length	Maximum Curtailment Length
None	6 hours	16 hours

Service is by Large Demand Curtailable Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared, or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

NET MONTHLY BILL

Rate

Capacity Charge

\$10.50 per kVA of Billing Capacity

(R)

Energy Charge

All usage at \$0.03623 per kWh

(R)

Minimum

The Capacity Charge less Curtailable Load Credit.

CURTAILABLE LOAD CREDIT

The monthly bill shall be reduced for the excess, if any, that Billing Capacity exceeds Firm Service Capacity at \$ 5.25 per kVA.

(R)

Date Filed: December 8, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: March 1, 2015

003917



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 22 (SD722)

SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE DEMAND CURTAILABLE SERVICE
RATE DESIGNATION - LDC
Page 2 of 5

Section No. 3A
Fifth Revised Sheet No. 14
Replaces Fourth Revised Sheet No. 14

LARGE DEMAND CURTAILABLE SERVICE - (CLOSED)

PENALTY FOR NON-COMPLIANCE

If at any time a customer fails to curtail as requested by the Company, a penalty equal to five (5) times the Capacity Charge per kVA for the maximum difference in kVA that the maximum load during any curtailment period within the billing period exceeds the Firm Service Capacity. If more than one curtailment occurs during a billing period and the customer fully complies with at least one curtailment request and does not fully comply with at least one other curtailment request, the penalty for non-compliance will be reduced by multiplying it by the proportion of the total number of curtailments with which the customer failed to comply fully to the number of curtailments ordered.

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the billing period; or
- b. Eighty percent (80%) of the highest Billing Capacity in any of the preceding eleven (11) months; or
- c. The Firm Service Capacity.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 22 (SD722)

SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE DEMAND CURTAILABLE SERVICE
RATE DESIGNATION - LDC
Page 3 of 5

Section No. 3A
Fifth Revised Sheet No. 15
Replaces Fourth Revised Sheet No. 15

LARGE DEMAND CURTAILABLE SERVICE - (CLOSED)

FIRM SERVICE CAPACITY

The customer shall initially designate by Electric Service Agreement a Firm Service Capacity of at least 200 kVA less than: (a) the customer's maximum actual Billing Capacity during the twelve billing periods immediately preceding the election of this rate for existing customer, or (b) maximum estimated Billing Capacity during the twelve billing periods following the election of this rate for new customers.

The Customer shall agree to reduce electric demand to or below the Firm Service Capacity at or before the time specified by the Company in any notice of curtailment. The Customer shall further agree not to create demands in excess of Firm Service Capacity for the duration of each curtailment period. The customer may increase electric demand after the end of the curtailment period as specified by the Company.

SUBSTATION OWNERSHIP DISCOUNT

Customers who furnish and maintain a transformer substation with controlling and protective equipment, with the exception of metering equipment, for the purpose of transforming service from the Company's most available 69 kV distribution facilities or primary distribution voltage (2,400 volts to 24,900 volts) to the customer's utilization voltages, shall receive a monthly credit of \$0.30 per kVA of Billing Capacity for 69 kV distribution facilities and \$0.18 per kVA of Billing Capacity for primary distribution service.

Date Filed: March 31, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003919



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 22 (SD722)

SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE DEMAND CURTAILABLE SERVICE
RATE DESIGNATION - LDC
Page 4 of 5

Section No. 3A
Seventh Revised Sheet No. 16
Replaces Sixth Revised Sheet No. 16

LARGE DEMAND CURTAILABLE SERVICE - (CLOSED)

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than five (5) years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve (12) months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
3. Curtailment periods will typically be for a minimum of six consecutive hours with the duration and frequency to be at the discretion of the Company. Daily curtailments will not exceed 16 hours total and total curtailment in any calendar year will not exceed 400 hours.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 22 (SD722)

SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE DEMAND CURTAILABLE SERVICE
RATE DESIGNATION - LDC
Page 5 of 5

Section No. 3A
Second Revised Sheet No. 17
Replaces First Revised Sheet No. 17

LARGE DEMAND CURTAILABLE SERVICE - (CLOSED)

TERMS AND CONDITIONS (continued)

4. The Company at its option may terminate the Large Demand Curtailable Service Agreement if the Customer has demonstrated an inability to curtail its loads to the Firm Service Capacity when requested by the Company.
5. General Service – Large customers with Billing Capacities which are not large enough to provide 200 kVA of Curtailable load will be considered by the Company for LDC service on a case-by-case basis.
6. Curtailable service for Industrial Contract Service customers is available, however, the rates and conditions of service will be determined on a case-by-case basis and filed with the South Dakota Public Utilities Commission for review and approval.
7. Federal Medical facilities owning an emergency standby generator of 1,000 kVA or more may receive 100% curtailable LDC service with or without a contract under the provisions provided herein, except the Curtailable Load Credit shall be set at \$0.35 per kVA of the standby generator, but not in excess of the of the annual peak demand. The initial service term shall be one year, with a one year written notice of termination.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: March 31, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003921



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 50 (SD750)

SOUTH DAKOTA ELECTRIC RATE BOOK

SMALL INTERRUPTIBLE GENERAL SERVICE
RATE DESIGNATION - SIGS
Page 1 of 3

Section No. 3A
Sixth Revised Sheet No. 18
Replaces Fifth Revised Sheet No. 18

SMALL INTERRUPTIBLE GENERAL SERVICE (CLOSED)

AVAILABLE

To customers installing electrical equipment that can be interrupted to reduce the Company's On-Peak demand, at points on the Company's existing secondary distribution lines supplied by its interconnected transmission system. The rate has been developed as part of the Company's Demand-Side Management strategy.

APPLICABLE

At the customer's election, to commercial customers with interruptible electric loads, provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4kW of Company approved permanently connected customer designated load which can be separately metered. Company approved loads include, but are not limited to, water heating, deferrable electric loads, and energy storage equipment. Small Interruptible General Service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.

CHARACTER OF SERVICE

Company interruptible, alternating current, 60 Hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer. Interruptions will occur when conditions exist that are conducive to a Company-wide system peak. No interruptions will occur during weekends or major holidays.

NET MONTHLY BILL

Rate

Customer Charge

\$12.00 per month

(R)

Energy Charge

All usage at \$0.04739 per kWh

(R)

Capacity Charge

\$1.22 per kW of Billing Capacity

(R)

Minimum

The Customer Charge plus the minimum Capacity Charge.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 50 (SD750)

SOUTH DAKOTA ELECTRIC RATE BOOK

SMALL INTERRUPTIBLE GENERAL SERVICE
RATE DESIGNATION - SIGS
Page 2 of 3

Section No. 3A
Fourth Revised Sheet No. 19
Replaces Third Revised Sheet No. 19

SMALL INTERRUPTIBLE GENERAL SERVICE (CLOSED)

BILLING CAPACITY

The customer's Billing Capacity will be the highest of the following:

- a. The customer's average kilowatt load during the fifteen-minute period of maximum use during the month; or
- b. The customer's highest Billing Capacity in any of the preceding eleven months; or
- c. 25 kW

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations where not inconsistent with any specific provisions of this rate schedule.
2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable General Service rates.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 50 (SD750)

SOUTH DAKOTA ELECTRIC RATE BOOK

SMALL INTERRUPTIBLE GENERAL SERVICE
RATE DESIGNATION - SIGS
Page 3 of 3

Section No. 3A
Third Revised Sheet No. 20
Replaces Second Revised Sheet No. 20

SMALL INTERRUPTIBLE GENERAL SERVICE (CLOSED)

TERMS AND CONDITIONS (continued)

3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meter and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to interrupt customer's usage.
4. The customer's load interrupting device must be located outside adjacent to the Company's metering equipment, and must be wired on the line side of the main disconnect. The load interrupting device shall be capable of interrupting power when signals are received from the Company's control equipment.
5. Customer's interruptible loads will be interrupted by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year. Interruptions will occur when conditions exist which are conducive to a Company-wide system peak. No interruptions will occur during weekends and major holidays.
6. An associated firm service account is not necessary to be eligible for Small Interruptible General Service.
7. Service provided hereunder is applicable only for customer interruptible loads that are not backed up by generation located on the customer's electrical distribution system.
8. Tampering or altering the controls will result in forfeiture of service under Small Interruptible General Service. Service would revert to the rates and conditions described in General Service. Company also reserves the option to back bill the customer in accordance to the Company's Rules and Regulations defined in Section 703.3.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: December 8, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: March 1, 2015

003924



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 46 (SD876)

SOUTH DAKOTA ELECTRIC RATE BOOK

SCHEDULE 1
COGENERATION & SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING
RATE DESIGNATION - SP-SCHED 1
Page 1 of 5

Section No. 3B

Sixth Revised Sheet No. 1
Replaces Fifth Revised Sheet No. 1

SCHEDULE 1 COGENERATION AND SMALL POWER PRODUCTION SERVICE SIMULTANEOUS NET BILLING

AVAILABLE

In all territory served by Company in the State of South Dakota to customers who operate cogeneration or small power production facilities with a design capacity of 100 kilowatts or less and who meet the requirements of qualifying facilities as defined under Title 18 of the Code of Federal Regulations, Part 292, and who execute a contract for service hereunder with the Company for a term of not less than one year.

APPLICABLE

To customers who purchase from the Company all electric load requirements which are in excess of the simultaneous output from their own generation and sell to the Company all output which is in excess of the simultaneous load. This schedule is not applicable to customers who install electrical generation facilities for the purpose of supplying electrical energy to offset in whole or in part energy requirements not otherwise supplied by Company.

EMERGENCY POWER AND ENERGY

Emergency power and energy is that power and energy required by the customer to meet a temporary need due to an emergency breakdown of its generating facilities. Company shall supply emergency energy subject to the availability of such power and energy and further subject to the condition that such supply will not result in impairment of or serious jeopardy of service within the Company's system. Customer agrees to notify the Company by telephone as soon as possible when emergency conditions exist and when able to restore to normal service operations. In addition, customer will confirm notices in writing within 48 hours. Emergency power and energy is not available during period when the Company has requested that customer limit service to its Firm Contract Demand level unless customer is receiving emergency power and energy at the time of Company's request for customer to limit service to the Firm Contract Demand level.

Rate

8.17¢ per kWh



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 46 (SD876)

SOUTH DAKOTA ELECTRIC RATE BOOK

SCHEDULE 1

Section No. 3B

COGENERATION & SMALL POWER PRODUCTION SERVICE

SIMULTANEOUS NET BILLING

RATE DESIGNATION - SP-SCHED 1

Page 2 of 5

Fifth Revised Sheet No. 2

Replaces Fourth Revised Sheet No. 2

SCHEDULE 1 COGENERATION AND SMALL POWER PRODUCTION SERVICE SIMULTANEOUS NET BILLING

The kWh shall be determined by multiplying the contract demand for emergency energy (as set forth in customer's contract) by the total elapsed time of such emergency. In no event, however, shall the total kWh billed under this provision exceed the total kWh delivered for all purposes during the period of emergency.

MAINTENANCE POWER AND ENERGY

Maintenance power and energy is that power and energy requested by customer to meet a temporary need due to prearranged maintenance of its generating facilities. Maintenance power and energy shall be limited to a total of 60 days per contract year, and shall be scheduled by mutual agreement between customer and Company. If customer desires maintenance power and energy, customer shall advise Company of the maximum kW required, probable load factor, period required, and estimate of hourly amounts. The quantity once agreed upon shall not be subject to adjustments during said period, except by mutual agreement.

Rate

Daily charge of 24.00¢ per maximum kW agreed to plus 2.92¢ per kWh provided.

FIRM AND INTERRUPTIBLE POWER AND ENERGY

Firm and interruptible power and energy is a block of power and accompanying energy which customer purchases from the Company, and which is not supplied as emergency or maintenance service.

Monthly Rate

Customer Charge

\$10.00 per month

Interconnection Facilities Charge

As set forth in customer's contract.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 46 (SD876)

SOUTH DAKOTA ELECTRIC RATE BOOK

SCHEDULE 1
COGENERATION & SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING
RATE DESIGNATION - SP-SCHED 1
Page 3 of 5

Section No. 3B

Fifth Revised Sheet No. 3
Replaces Fourth Revised Sheet No. 3

SCHEDULE 1 COGENERATION AND SMALL POWER PRODUCTION SERVICE SIMULTANEOUS NET BILLING

Demand Charge

\$10.50 per kW of Firm Contract Demand
\$ 5.25 per kW of Interruptible Demand

Energy Charge

All usage at 2.92¢ per kWh

FIRM CONTRACT DEMAND

The Firm Contract Demand, in kW, shall be completed in accordance with customer's contract.

DETERMINATION OF INTERRUPTIBLE DEMAND

Interruptible Demand shall be the maximum average load during any fifteen-minute period of use during the month as measured by the Company's meter in excess of Firm Contract Demand, scheduled maintenance and qualifying emergency service during the respective fifteen-minute period. During periods when the generation output from the qualifying facility does not exceed the minimum accredited output all as specified in the contract, any demand which would otherwise be Interruptible Demand shall be subject to the Firm Contract Demand Charge.

PENALTY FOR FAILURE TO CURTAIL

The Company in its sole discretion may curtail Interruptible service hereunder upon 15 minutes notice to the customer by telephone. In the event customer fails to limit service upon 15 minutes notice from the Company, customer shall pay in addition to all other charges hereunder a penalty of \$30 per kW. Such penalty shall be applied once during each curtailment period in each billing month the Company has requested customer to curtail Interruptible service and shall be computed by multiplying \$30 times the maximum Interruptible Demand during the curtailment period. A curtailment period begins 15 minutes after Company notified customer by telephone to curtail Interruptible service and ends upon subsequent telephone notification by Company.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 46 (SD876)

SOUTH DAKOTA ELECTRIC RATE BOOK

SCHEDULE 1
COGENERATION & SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING
RATE DESIGNATION - SP-SCHED 1
Page 4 of 5

Section No. 3B

Fifth Revised Sheet No. 4
Replaces Fourth Revised Sheet No. 4

SCHEDULE 1 COGENERATION AND SMALL POWER PRODUCTION SERVICE SIMULTANEOUS NET BILLING

GENERATION CREDIT

Company shall purchase all output from customer's own generation which is in excess of customer's simultaneous load and which is delivered to the Company's distribution system. The total generation credit will be netted against other charges to customer on each monthly bill.

Rate

3.32¢ per kWh of cogeneration delivered

PARALLEL OPERATION

Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between customer and Company. Such contract shall include but not be limited to the following:

- 1) The customer shall indemnify and hold harmless the Company from any and all liability arising from the installation, interconnection, and operation of the customer's facilities. The amount of such insurance coverage shall be at least \$300,000 per occurrence. Customer shall furnish certification of compliance and provide written 90-day notice of any changes to the Company.
- 2) The customer shall provide a lockable disconnect switch to isolate the customer's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities may adversely affect the Company's system.
- 3) The customer shall arrange the electric service wiring to allow the Company to meter (a) the customer's load requirements which are in excess of the simultaneous output from their own generation, and (b) the customer's output which is delivered to the Company. The customer shall pay the Company a monthly charge to cover the fixed costs of the additional metering equipment required to be furnished by the Company.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 46 (SD876)

SOUTH DAKOTA ELECTRIC RATE BOOK

SCHEDULE 1
COGENERATION & SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS NET BILLING
RATE DESIGNATION - SP-SCHED 1
Page 5 of 5

Section No. 3B

Sixth Revised Sheet No. 5
Replaces Fifth Revised Sheet No. 5

SCHEDULE 1 COGENERATION AND SMALL POWER PRODUCTION SERVICE SIMULTANEOUS NET BILLING

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by a governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Date Filed: March 31, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003929



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 45

SOUTH DAKOTA ELECTRIC RATE BOOK

SCHEDULE 2
COGENERATION & SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS PURCHASE AND SALE
RATE DESIGNATION - SP-SCHED 2
Page 3 of 3

Section No. 3B

Sixth Revised Sheet No. 8
Replaces Fifth Revised Sheet No. 8

SCHEDULE 2 COGENERATION AND SMALL POWER PRODUCTION SERVICE SIMULTANEOUS PURCHASE AND SALE

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 10 and 44 (SD875)
Rate Code 12 and 44 (SD876)
Rate Code 16 and 44 (SD887)
Rate Code 20 and 44 (SD878)

SOUTH DAKOTA ELECTRIC RATE BOOK

SCHEDULE 3
COGENERATION & SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS POWER
RATE DESIGNATION SP-SCHED 3
Page 1 of 2

Section No. 3B

Fifth Revised Sheet No. 9
Replaces Fourth Revised Sheet No. 9

SCHEDULE 3 COGENERATION AND SMALL POWER PRODUCTION SERVICE SIMULTANEOUS POWER

AVAILABLE

In all territory served by the Company in the State of South Dakota to customers who operate cogeneration or small power production facilities with a design capacity of 100 kilowatts or less and who meet the requirements of qualifying facilities as defined under Title 18 of the Code of Federal Regulations, Part 292, and who execute a contract for service hereunder with the Company for a term of not less than one year.

APPLICABLE

To customers taking service under any other rate schedule of the Company for all electric load requirements which are in excess of the simultaneous output from their own generation and sell to the Company all output which is in excess of the simultaneous load. This schedule is not applicable to customers who install electrical generation facilities for the purpose of supplying electrical energy to offset in whole or in part energy requirements not otherwise supplied by Company.

GENERATION CREDIT

Company shall purchase all output from customer's own generation which is in excess of customer's simultaneous load and which is delivered to the Company's distribution system. The total generation credit will be netted against other charges to customer on each monthly bill.

Rate

3.32¢ per kWh of cogeneration delivered

PARALLEL OPERATION

Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between customer and Company. Such contract shall include but not be limited to the following:



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 10 and 44 (SD875)
Rate Code 12 and 44 (SD876)
Rate Code 16 and 44 (SD887)
Rate Code 20 and 44 (SD878)

SOUTH DAKOTA ELECTRIC RATE BOOK

SCHEDULE 3

Section No. 3B

COGENERATION & SMALL POWER PRODUCTION SERVICE

SIMULTANEOUS POWER

RATE DESIGNATION SP-SCHED 3

Fifth Revised Sheet No. 10

Page 2 of 2

Replaces Fourth Revised Sheet No. 10

SCHEDULE 3 **COGENERATION AND SMALL POWER PRODUCTION SERVICE** **SIMULTANEOUS POWER**

- 1) The customer shall indemnify and hold harmless the Company from any and all liability arising from the installation, interconnection, and operation of the customer's facilities. The amount of such insurance coverage shall be at least \$300,000 per occurrence. Customer shall furnish certification of compliance and provide written 90-day notice of any changes to the Company.
- 2) The customer shall provide a lockable disconnect switch to isolate the customer's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities may adversely affect Company's system.
- 3) The customer shall arrange the electric service wiring to allow the Company to meter (a) the customer's load requirements which are in excess of the simultaneous output from their own generation, and (b) the customer's output which is delivered to the Company. The customer shall pay the Company a monthly charge to cover the fixed costs of the additional metering equipment required to be furnished by the Company.

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

PHASE IN PLAN RATE

Section No. 3C

Twelfth Revised Sheet No. 5

Cancels Eleventh Revised Sheet No. 5

Page 1 of 1

PHASE IN PLAN RATE

APPLICABLE

The Phase In Plan Rate (PIPR) applies to all rate schedules for all classes of service authorized by the Commission.

The PIPR shall be calculated based on forecasted calculated revenue requirements as outlined in Docket No. EL12-062 and forecasted kWh and kW/kVA billing by customer class, as described below, and shall include an over-or-under recovery through the Balancing Account, including a true up component. (T)

PHASE IN PLAN RATE

The PIPR shall be determined by allocating the revenue requirement by the Customer Class Allocators listed on Table 1, Section No. 3C, Tariff Sheet No. 16. The net revenue requirement shall include an over or under recovery from prior adjustments through the Balancing Account. The PIPR revenue requirement for each customer class shall be divided by the forecasted kWh or kW/kVA billing by customer class for the timeframe PIPR is being calculated. The PIPR rate shall be rounded to the nearest \$0.00001 per kWh or \$0.01 per kW/kVA. (T)

The PIPR rate may be adjusted with approval of the Commission. The PIPR Rate is as follows:

Residential Service:	\$0.00 /kWh	(D)
General Service Small:	\$0.00 /kW	(D)
General Service Large:	\$0.00 /kVA	(D)(T)
Industrial Contract Service:	\$0.00 /kVA	(D)(T)
Lighting Service:	\$0.00 /kWh	(D)

PIPR Balancing Account amount is the difference between 1) the actual PIPR Revenue Requirement by customer class and 2) the actual amount recovered by customer class in the respective timeframe through the PIPR. The true up component consists of forecasted costs being trued up to actual costs; any variance will flow through the Balancing Account. The Balancing Account amount shall have interest applied or credited monthly at the annual rate of seven percent (7%).

Forecasted Retail Billing Volumes shall be the estimated total retail electric billing kWh for the designated recovery period for the Residential and Lighting customers, effective November 1. The Small General Service, Large General Service and the Industrial Contract Service customer classes, effective November 1 shall be the total retail electric billing kW/kVA for the designated recovery period. (T)

EFFECTIVE DATE

The PIPR shall be effective for rates on and after April 1 and updated on a regular basis. Each PIPR compliance filing shall be made no later than 30 days prior to the requested effective date for Commission review and audit. Rates are effective on an interim basis and are subject to refund should the Commission find issue with the rate calculation under this tariff. The rates are subject to true-up and are further subject to the Commission's right to perform an annual review and to adjust the PIPR as a result of that annual review. (T)



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

COST ADJUSTMENT SUMMARY

Page 1 of 1

Section No. 3C
Fourteenth Revised Sheet No. 11
Cancels Thirteenth Revised Sheet No. 11

COST ADJUSTMENT SUMMARY

Rate Schedule	Base Costs ¹	ECA ²	EIA ³	EESA ⁴	TFA ⁵	Total Rate (\$/kWh)
Residential Services	\$0.0227	\$0.0070	\$0.0000	\$0.0002	\$0.00023	\$0.03013
Small General Service	\$0.0227	\$0.0076	\$0.0000	\$0.0000	\$0.00028	\$0.03058
Large General Service	\$0.0227	\$0.0069	\$0.0000	\$0.0000	\$0.00028	\$0.02988
Industrial Contract Service	\$0.0227	\$0.0068	\$0.0000	\$0.0000	\$0.00028	\$0.02978
Lighting Service	\$0.0227	\$0.0071	\$0.0000	\$0.0000	\$0.00045	\$0.03025

¹Base Costs are comprised of:

Base FPP Costs of \$0.0146/kWh as approved by the South Dakota Public Utilities Commission (the Commission) in Docket EL09-018; prior to June 16, 2013 the Base FPP Costs were recovered through base rates

Base Transmission Costs of \$0.0081 as approved by the Commission in Docket EL09-018; prior to June 16, 2013 the Base Transmission Costs were recovered through base rates

²Energy Cost Adjustments (ECA) is comprised of:

Fuel and Purchased Power Adjustment (FPPA) Sheet No. 12
(Effective October 1, 2014)

Transmission Cost Adjustment (TCA) – Sheet No. 17

Fuel and Purchase Power Adjustment (FPPA) Sheet No. 1
(Effective June 16, 2013)

³Environmental Improvement Adjustment (EIA) – Sheet No. 20

⁴Energy Efficiency Solutions Adjustments (EESA) Sheet No. 21

⁵Transmission Facility Adjustment (TFA) Sheet No. 22

Date Filed: December 8, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003934



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

FUEL AND PURCHASED POWER ADJUSTMENT

Section No. 3C

Sixth Revised Sheet No. 12

Page 1 of 4

Cancels Fifth Revised Sheet No. 12

FUEL AND PURCHASED POWER ADJUSTMENT

APPLICABLE

This Fuel and Purchased Power Adjustment (FPPA) applies to all rate schedules for all classes of service authorized by the South Dakota Public Utilities Commission (Commission).

The FPPA shall be calculated annually based on actual system costs for Fuel and Purchased Power (FPP) for the twelve months of April through March as compared to the base year FPP costs, and shall include an over-or-under recovery from prior years' adjustments through the Balancing Account. Black Hills Power, Inc. (the Company) will update and make a FPPA filing with the Commission on an annual basis no later than May 10th.

FUEL AND PURCHASED POWER ADJUSTMENT CALCULATION		For the Twelve months ended	(C)
1.	Annual System FPP Costs	\$ _____	(R)
2.	Annual Retail Energy Sales	_____ kWh	(C),(R)
3.	FPP Cost /kWh (Line 1 + Line 2)	\$ _____ /kWh	(R)
4.	Approved Base FPP Costs	\$ 0.0146 /kWh	
5.	FPP Cost /kWh Difference (Line 3 – Line 4)	\$ _____ /kWh	(R)
6.	Total FPP Change from Base (Line 2 x Line 5)	\$ _____	(R)
7.	South Dakota Annual Retail Energy Sales	_____ kWh	(R)
8.	Total SD (Refund) / Charge (Line 5 x Line 7)	\$ _____	(R)
9.	SD Balancing Account (+/-)	\$ _____	
10.	Incremental SD Jurisdictional Costs	\$ _____	(C)
11.	Rate Case True-up Items	\$ _____	(C),(R)
12.	Net SD Amount to (Refund)/Charge (Line 8 through Line 11)	\$ _____	(C),(R)
13.	Projected South Dakota Retail Energy Sales	_____ kWh	(R)
14.	SD FPPA (Line 12 + Line 13)	\$ _____ /kWh	(R)

Date Filed: December 8, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003935



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

FUEL AND PURCHASED POWER ADJUSTMENT

Section No. 3C

First Revised Sheet No. 13

Cancels Original Sheet No. 13

Page 2 of 4

FUEL AND PURCHASED POWER ADJUSTMENT

ANNUAL SYSTEM FUEL AND PURCHASED POWER (FPP) COSTS (Line 1)

(N)

FPP Costs include all purchased power; fuel consumed for plant generation, including but not limited to coal, fuel oil and natural gas; plus costs for certain re-agents used in conjunction with fuel consumed for plant generation; less costs associated with Power Marketing; and a sharing of Power Marketing Operating Income. The Annual System FPP Costs shall be calculated on an annual basis using the total of:

- a. Total fuel costs of the Company's generation for items listed in the Federal Energy Regulatory Commission's (FERC) Accounts: 501 for Fuel and 547 for Other Power Production, as well as any other costs of fuel consumed to generate electricity not listed in these two accounts. The base price for coal, included in this cost, is determined in accordance with the methodology set forth in the Statement R of the Company's 2006 rate application Docket No. EL06-019;
- b. The costs of re-agents necessary to use in conjunction with fuel consumed for plant generation. This includes lime and the associated freight, ammonia and other chemicals;
- c. The costs of all energy or short term capacity purchases listed under FERC account 555;
- d. Less, ninety percent (90%) of the share of margin generated by the sale of Renewable Energy Credits;
- e. Less, FPP used for Power Marketing Sales; and
- f. Less a share of Power Marketing Operating Income as described below.

POWER MARKETING OPERATING INCOME (PMOI)

As an incentive to provide the lowest cost FPP to customers, Power Marketing revenues and expenses will be included in the Fuel and Purchase Power Adjustment clause as follows:

- a. Power Marketing Sales revenues are defined as short-term (generally less than one year) energy or capacity sales to wholesale customers and sales of emission allowances.
- b. The Company's long-term (generally one year or longer) customer obligations will be served with the lowest cost resources during each hour that the Company engages in Power Marketing Sales except for the following: 1) Any renewable resource energy; and 2) Specific energy or capacity blocks, up to 75MW, purchased to cover capacity needs for 3 weeks or more [but not to exceed 6 months] in length. For these two situations, the cost of capacity or energy shall be directly assigned to the Company's long-term customers. Any remaining resources may be scheduled for, and if scheduled will be charged to, Power Marketing Sales as the costs of goods sold.
- c. Fifty percent (50%) of the base salary and benefit costs of the Company's generation dispatch and power marketing personnel shall be included as a power marketing expense.

Date Filed: December 8, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003936



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

FUEL AND PURCHASED POWER ADJUSTMENT

Section No. 3C

Second Revised Sheet No. 14

Page 3 of 4

Cancels First Revised Sheet No. 14

FUEL AND PURCHASED POWER ADJUSTMENT

POWER MARKETING OPERATING INCOME (Continued)

- d. Any transmission expense incurred to facilitate Power Marketing Sales shall be included as an expense.
- e. Bonuses payable to the Company's generation dispatch and power marketing personnel as a result of Power Marketing Sales shall be included as an expense.
- f. Any specifically identified expenses associated with Power Marketing Sales, such as legal expense or bad debt expense, shall be included as an expense.

(N)

SHARING OF POWER MARKETING OPERATING INCOME

The calculated Pre-Tax PMOI will be multiplied by 70% to determine the amount of the credit to be applied as a reduction to the FPP costs.

The Power Marketing Operating Income Credit shall not be less than \$1,000,000 over the 12 month period.

ANNUAL RETAIL ENERGY SALES (Line 2)

Annual Retail Energy Sales are the total sales of Electricity, for retail customers.

APPROVED BASE FPP COSTS (Line 4)

The Base FPP Costs are as approved by the Commission in Docket No. EL09-018.

SOUTH DAKOTA ANNUAL RETAIL ENERGY SALES (Line 7)

The South Dakota Annual Retail Energy Sales are the total South Dakota retail energy kilowatt hour sales for the previous period for all classes of service authorized by the Commission.

SD BALANCING ACCOUNT (Line 9)

This Balancing Account amount on Line 9 (positive or negative) is the amount from the previous filing (SD Net Amount to (Refund)/Charge) less the actual FPPA amount (Refunded) or Charged for the period, adjusted for applicable interest. The Balancing Account shall have interest applied or credited monthly at the annual rate of seven percent (7%). The FPPA (Refund)/Charge will be applied monthly to the Balancing Account, first to the interest balance, and thereafter to the principal amount.

INCREMENTAL SD JURISDICTIONAL COSTS (Line 10)

These costs represent the difference of the actual ad valorem and wholesale contract revenue as compared to the amount in base rates as approved in Docket No. EL14-026, Statement P, page 1, lines 19 and 27.

Date Filed: December 8, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date : October 1, 2014

003937



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

FUEL AND PURCHASED POWER ADJUSTMENT

Section No. 3C

Second Revised Sheet No. 15

Page 4 of 4

Cancels First Revised Sheet No. 15

FUEL AND PURCHASED POWER ADJUSTMENT

RATE CASE TRUE-UP ITEMS (Line 11)

The Rate Case True-up Items adjustment includes items that need to be charged or (refunded) to customers as a result of rate case items to be handled outside of the general rate case. These items are handled in the time period required per the outcome of each case. The total dollar amount may reflect items from various cases.

(N)

NET SD AMOUNT TO (REFUND)/CHARGE (Line 12)

The net amount to refund or charge customers is South Dakota's share of the total Net FPP costs adjusted by the Balancing Account (Line 8 through Line 11).

PROJECTED SOUTH DAKOTA RETAIL ENERGY SALES (Line 13)

These are the kilowatt hours of retail sales projected for the State of South Dakota for the period that the FPPA (Line 14) will be in effect.

SD FUEL AND PURCHASED POWER ADJUSTMENT (Line 14)

The FPPA on Line 14 shall be included in the Company's annual Energy Cost Adjustment and shall be applied to all rate schedules in all classes of service authorized by the Commission.

EFFECTIVE DATE

The FPPA will be updated and filed annually with the effective date of June 1st.



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

BUSINESS DEVELOPMENT SERVICE
RATE NO. BDS-2 (T)
Page 3 of 3

Section No. 4
Fourth Revised Sheet No. 4
Replaces Third Revised Sheet No. 4

BUSINESS DEVELOPMENT SERVICE

RATE

All charges for service under this rate shall be the charges contained in the contract between the Company and the customer.

CONFIDENTIALITY

Upon request of the Company or the customer, upon good cause shown by affidavit, all terms and conditions of any service agreement under this rate schedule and any supporting information shall be protected from disclosure as confidential in accordance with the Commission's Administrative Rules provided for at Section 20:10:01:41 and 20:10:01:42.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No.3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

SUMMARY LIST OF CONTRACTS WITH DEVIATIONS

Section No. 4

Eighth Revised Sheet No. 5

Page 1 of 2

Replaces Seventh Revised Sheet No. 5

SUMMARY LIST OF CONTRACTS WITH DEVIATIONS

Contract #16651

South Dakota Science and Technology Authority (SDS&TA) Third Amendment to Electric Power Service Agreement pursuant to EL14-026.

(T)

Contract #11155

Pennington County Energy Storage Service Contract. The agreement was effective June 1, 1995 and has a term of three years and continues thereafter until cancelled by the one year written notice of either party.



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

SUMMARY LIST OF CONTRACTS WITH DEVIATIONS

Section No. 4

Sixth Revised Sheet No. 6

Replaces Fifth Revised Sheet No. 6

Page 2 of 2

SUMMARY LIST OF CONTRACTS WITH DEVIATIONS

Contract #15397

State of South Dakota: South Dakota School of Mines and Technology and Black Hills State University Electric Service Agreement, effective May 1, 2005 and has a term of three (3) years and continues until cancelled by one year written notice of either party. The agreement is to provide Distribution Wheeling Service and Supplemental Power Service.

Contract #11398

MENARD, Inc., dba Midwest Manufacturing, dba Dakota Panel Restatement and Amendment to Electric Power Service Agreement pursuant to EL12-061. (T)

Contract #121-9

GCC Dacotah, Inc. Third Amendment to Electric Power Service Agreement pursuant to EL12-061. (T)

Contract #12647

Rapid City Regional Hospital, Inc. Second Amendment to Electric Power Service Contract pursuant to EL12-061. (T)

Contract #12838

Rushmore Forest Products, Inc. Third Amendment to Electric Power Service Contract pursuant to EL12-061. (T)

Contract #12838

Spearfish Forest Products, Inc. (successor to Neiman Enterprises, Inc.) Third Amendment to Electric Power Service Contract pursuant to EL12-061. (T)
(T)

Contract #12877

Pete Lien & Sons, Inc. First Amendment to Electric Power Service Contract, entered into on Oct. 1, 1999 and amended pursuant to EL12-061. (N)



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 5
Third Revised Sheet No. 4
Replaces Second Revised Sheet No. 4

600 METERING

- 601 METER INSTALLATIONS
- 602 EVIDENCE OF CONSUMPTION
- 603 TESTS AND CHECKS

700 BILLING

- 701 BILLING PERIODS
- 702 SEPARATE BILLS FOR EACH POINT OF DELIVERY
- 703 ADJUSTMENT FOR INACCURATE METER REGISTRATION OR BILLING
 - 703.1 ADJUSTMENT OF BILLS WHERE METER IS FOUND IN ERROR
 - 703.2 ERROR IN RECORDING METER DATA
 - 703.3 APPLICATION OF INCORRECT RATE SCHEDULE
- 704 DELINQUENT BILLS
- 705 CHARGE FOR RESTORING SERVICE
- 706 SELECTION OF RATE SCHEDULE
- 707 PRORATION OF BILLS
- 708 ESTIMATED BILLING DUE TO UNREAD METERS
- 709 MASTER METERING
- 710 RESIDENTIAL BUDGET BILLING

(N)

800 LINE EXTENSIONS

- 801 APPLICABLE
- 802 DEFINITIONS – GENERAL CONSTRUCTION POLICY
- 803 OVERHEAD EXTENSION POLICY
 - 803.1 RESIDENTIAL SERVICE
 - 803.2 COMMERCIAL OR INDUSTRIAL SERVICE

Date Filed: March 31, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: October 1, 2014

003942



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 5
Fifth Revised Sheet No. 21
Replaces Fourth Revised Sheet No. 21

704 – DELINQUENT BILLS

Bills become delinquent if not paid within twenty (20) days of the date of the bill. Service may be discontinued upon ten (10) days written notice to the customer in the months of April through October and forty (40) days written notice to the customer in the months of November through March and per rules prescribed by the applicable Regulatory Body. If the Company agrees to accept payment arrangements on a delinquent account, the arrangement will include the full balance of the account. (N)

705 – CHARGE FOR RESTORING SERVICE

If service is discontinued for any reason herein mentioned, the customer may be required to reimburse the Company for all costs incurred by the Company in reconnecting service to said customer. Reconnection costs shall include all direct charges incurred while reconnecting service, plus an additional charge to cover the cost of administration and special accounting.

706 – SELECTION OF RATE SCHEDULE

The Company's rate schedules are designed for service supplied to customer on a continuous annual basis. Customer may elect to take service under any of the schedules applicable to such service. For initial service, Company will advise customer of the schedule which in its judgment is best adopted to customer's needs on an annual basis, but such advice must be based upon customer's statements as to customer's installation and requirements for service, and Company assumes no responsibility for the selection of the schedule made by customer. Rules applicable to specific schedules shall apply when customer desires service on other than a continuous basis.

707 – PRORATION OF BILLS

For all billings, the charges will be prorated based upon a thirty (30) day billing period when the billing period is outside of the standard billing period of twenty-three (23) to forty (40) days.

708 – ESTIMATED BILLING DUE TO UNREAD METERS

In the event it is impossible or impracticable to read customer's meter on the scheduled meter reading day, Company may render an "Estimated Bill." Company may render "Estimated Billings" to rural customers on a schedule basis, however, Company will render no more than three (3) estimated bills in consecutive order. Only in unusual cases, or when approval is obtained from a customer, shall more than three (3) consecutive estimated bills be rendered.



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 5
Fourth Revised Sheet No. 22
Replaces Third Revised Sheet No. 22

709 - MASTER METERING

All buildings, mobile home parks and trailer courts for which construction was begun after June 13, 1980, shall be metered separately for each residential or commercial unit, with the exception of hospitals, nursing homes, transient hotels and motels, dormitories, campgrounds, other residential facilities of a purely transient nature, central heating or cooling systems, central ventilating systems, central hot water systems and multiple occupancy buildings constructed, owned or operated with funds appropriated through the Department of Housing and Urban Development or any other federal or state government agency. Any existing multiple occupancy building receiving master metered service which is substantially remodeled or renovated for continued use as a multiple occupancy building, if such remodeling or renovation is begun after June 13, 1980 shall be individually metered, unless the building meets any of the exceptions listed above or unless the owner of such building demonstrates to the satisfaction of the Public Utilities Commission that conversion from master metering to individual metering would be impractical, uneconomical or unfeasible.

710 – RESIDENTIAL BUDGET BILLING

Monthly Budget Billing payments are established based on the previous 12 monthly bills for the customer's current residence plus the current account balance divided by 12. Budget Billing amounts will be monitored monthly in comparison to the previous 12-month average. The monthly Budget Billing amount will be changed only if the recalculated budget amount differs 10 percent or more from the current Budget Billing amount. On the Budget Billing anniversary date, the monthly payment amount will be recalculated by adding the total of the previous 12 months' actual bills to the account balance and dividing by 12.

In order to stop Budget Billing, any carryover credit or balance due is applied to the next month's bill and becomes due in full at that time. In the event a customer is removed from Budget Billing and seeks to be reinstated, the customer's account balance must be current before the Budget Billing plan is re-established.

(N)



Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 6
Third Revised Sheet No. 22
Replaces Second Revised Sheet No. 22

Residential Customer Information Booklet

The customer handbook can be found at www.blackhillscorp.com.

(N)

Date Filed: December 8, 2014
Docket: EL14-026

By: Marne Jones
Director of Regulatory Services

Effective Date: March 1, 2015

003945

BLACK HILLS POWER, INC.
CLASS ALLOCATION OF THE RATE INCREASE
FOR THE PRO FORMA TEST YEAR ENDED SEPTEMBER 30, 2013

Exhibit 2

LINE NO.		REVENUE FROM SALES				
		kWh	PRESENT RATES	SETTLEMENT RATES	PROPOSED INCREASE	
				AMOUNT	% INCREASE	
RESIDENTIAL SERVICE						
1	Residential	333,179,776	\$ 43,509,089	\$ 45,870,481	\$ 2,361,392	5.43%
2	Residential Total Electric	88,923,685	\$ 9,448,365	\$ 9,758,576	310,210	3.28%
3	Residential Demand Metered	90,666,049	\$ 8,135,499	\$ 8,540,794	405,295	4.98%
4	Utility Controlled Residential (Closed)	131,002	\$ 8,731	\$ 8,984	253	2.89%
5	TOTAL Residential Service	512,900,512	\$ 61,101,685	\$ 64,178,834	\$ 3,077,150	5.04%
6						
7						
SMALL GENERAL SERVICE						
9	General Service	356,168,400	\$ 46,242,061	\$ 47,850,329	1,608,268	3.48%
10	General Service - Total Electric	38,153,493	\$ 4,314,389	\$ 4,457,596	143,207	3.32%
11	Irrigation Pumping	887,365	\$ 119,166	\$ 122,545	3,379	2.84%
12	Utility Controlled General Service (Closed)	2,375,455	\$ 166,068	\$ 171,684	5,616	3.38%
13	Energy Storage Service	4,800,579	\$ 374,486	\$ 387,819	13,333	3.56%
14	Municipal Pumping Service	23,373,116	\$ 2,062,417	\$ 2,126,893	64,476	3.13%
15	Small Interruptible General Service (Closed)	211,580	\$ 19,185	\$ 19,774	589	3.07%
16	TOTAL Small General Service	425,969,988	\$ 53,297,772	\$ 55,136,640	\$ 1,838,869	3.45%
17						
18						
LIGHTING SERVICE						
20	Public or Private Area Lighting	3,937,907	\$ 611,640	\$ 633,371	21,731	3.55%
21	Street Lighting Service-Company Owned	3,577,040	\$ 794,414	\$ 824,091	29,677	3.74%
22	Street Lighting Service-Customer Owned	5,987,037	\$ 482,114	\$ 496,520	14,406	2.99%
23	Traffic Signals	706,762	\$ 78,092	\$ 82,136	4,044	5.18%
24	Rental/Facilities	-	\$ 58,943	\$ 58,943	-	0.00%
25	TOTAL Lighting Service	14,208,746	\$ 2,025,202	\$ 2,095,061	\$ 69,858	3.45%
26						
27						
LARGE GENERAL SERVICE & INDUSTRIAL						
29	General Service - Large (69 kV)	20,550,893	\$ 1,479,881	\$ 1,540,430	60,549	4.09%
30	General Service - Large (Primary and Secondary)	125,655,017	\$ 11,678,666	\$ 12,284,988	606,322	5.19%
31	General Service - Large (Optional Combined Account Billing)	199,897,157	\$ 17,418,749	\$ 18,199,859	781,110	4.48%
32	Large Demand Curtailable Service	998,721	\$ 71,582	\$ 74,813	3,231	4.51%
33	Industrial Contract Service (69 kV)	96,403,799	\$ 5,336,167	\$ 5,545,434	209,267	3.92%
34	Forest Products Service - Primary	74,131,937	\$ 4,941,885	\$ 5,156,440	214,555	4.34%
35	Forest Products Service - Secondary	11,054,048	\$ 898,866	\$ 928,488	29,623	3.30%
36	TOTAL Large General Service & Industrial	528,691,572	\$ 41,825,795	\$ 43,730,452	\$ 1,904,657	4.55%
37						
38						
39	TOTAL SOUTH DAKOTA REVENUE FROM SALES	1,481,770,818	\$ 158,250,454	\$ 165,140,987	\$ 6,890,534	4.35%

003947

INTERIM REFUND PLAN

Black Hills Power, Inc. ("BHP") submits the following plan for refunding the portion of the interim rate surcharge that will exceed the amount of the Settlement Stipulation ("Stipulation") between BHP and the South Dakota Public Utilities Commission Staff (jointly "Parties"). The interim rate period subject to refund is October 1, 2014, when interim rates began, through February 28, 2015.

On September 3, 2014, BHP filed its Notice of Intent to Implement Interim Rates with the South Dakota Public Utilities Commission ("Commission") pursuant to SDCL 49-34A-17. On October 1, 2014, BHP implemented an interim increase of \$14,634,238 on an annual basis for service occurring on and after October 1, 2014.

In the Commission's January __, 2015 approval of the Stipulation, the Parties agree to an increase in South Dakota jurisdictional electric revenues of \$6,890,746 to produce total retail related revenues of \$165,122,614 for the test year ending September 30, 2013. The steps that BHP will use for distributing this refund are described below.

BHP utilizes a refund software program that calculates the amount of refund due to customers by billing component. BHP will implement final rates, effective March 1, 2015. After the final approved rates have been implemented in the billing system, BHP will calculate and issue refunds, including 7% annual interest beginning in April 2015.

The estimated total refund amount to an average residential customer will be \$26.75. Refunds of the applicable sales taxes will also be included in the refund amount. Refunds for existing customers will be in the form of a bill credit posted to the customer's account. A bill message will be developed to briefly describe the refund credit. Customers due a refund who are no longer BHP customers will receive a check if the refund amount is \$3.00 or more. Any residual un-refunded monies will be credited to all customers in the next BHP South Dakota Energy Cost Adjustment.

Black Hills Power Rate Increase

On March 31, 2014, Black Hills Power filed an application with the South Dakota Public Utilities Commission to increase electric rates. Black Hills Power requested an increase in revenues of \$14,634,238, or a 9.27 percent increase, for all South Dakota customers. The proposed increase was filed in order to recover operating expenses and infrastructure investments, primarily for the Cheyenne Prairie Generating Station.

The Commission, on Jan. ___, 2015, authorized a 4.35 percent rate increase, or an increase in annual revenues of \$6,890,746. The actual impact of the rate increase on individual customer bills will vary depending on the customer's rate class and amount of energy used. As a result of the change in base rates, a typical residential customer using an average of 650 kilowatt-hours (kWh) of power each month will see an increase of \$4.61 per month, or 16 cents per day.

As allowed by South Dakota law, the Commission approved the implementation of Interim Rates effective Oct. 1, 2014, at the rates proposed in the March filing. Since the final rate increase is less than the interim rate increase, Black Hills Power will refund to customers the difference, with 7% interest, for electricity service on and after Oct. 1, 2014, beginning April 2015.

Below are the final rates approved by the Commission, and monthly examples. The first bill you receive may be prorated, depending on your meter reading date. This means that any service provided prior to March 1, 2015 will be billed at the interim rates, and any service provided on and after March 1, 2015 will be billed at the new rates.

Residential Service (SD710)

	Prior Rates	New Rates
Customer Charge	\$8.75	\$9.25
Energy Charge	\$0.08755	\$0.09989
Cost Adjustments	\$0.02955	\$0.02354

Residential Service - Monthly Bill Example

Usage (kWh)	Bill at Prior Rate	Bill at New Rate	Amount of Increase	Increase
300	\$43.88	\$46.28	\$2.40	5.47%
400	\$55.59	\$58.62	\$3.03	5.45%
500	\$67.30	\$70.97	\$3.67	5.45%
600	\$79.01	\$83.31	\$4.30	5.44%
700	\$90.72	\$95.65	\$4.93	5.44%
800	\$102.43	\$107.99	\$5.56	5.43%

Residential Total Electric (SD712)

	Prior Rates	New Rates
Customer Charge	\$11.25	\$12.00
Energy Charge	\$0.0667	\$0.07529
Cost Adjustments	\$0.02934	\$0.02356

Residential Total Electric Service - Monthly Bill Example

Usage (kWh)	Bill at Prior Rates	Bill at New Rates	Amount of Increase	Increase
800	\$88.08	\$91.08	\$3.00	3.40%
900	\$97.69	\$100.97	\$3.28	3.36%
1000	\$107.29	\$110.85	\$3.56	3.32%
2000	\$203.33	\$209.70	\$6.37	3.13%
3000	\$299.37	\$308.55	\$9.18	3.07%
4000	\$395.41	\$407.40	\$11.99	3.03%

Residential Demand Service (SD714/SD716):

	Prior Rates	New Rates
Customer Charge	\$12.25	\$13.00
Energy Charge	\$0.01878	\$0.02639
Capacity Charge	\$7.61074	\$8.10
Cost Adjustments	\$0.02935	\$0.02356

Residential Demand Service - Monthly Bill Example

Usage (kWh)	Demand	Bill at Prior Rate	Bill at New Rate	Amount of Increase	Increase
1000	6	\$106.04	\$111.55	\$5.51	5.19%
1200	7	\$123.28	\$129.64	\$6.36	5.16%
1500	8	\$145.33	\$152.73	\$7.40	5.09%
2000	10	\$184.62	\$193.90	\$9.28	5.03%
2500	12	\$223.90	\$235.08	\$11.18	4.99%
3000	14	\$263.19	\$276.25	\$13.06	4.96%

Black Hills Power offers energy efficiency programs and rebates to help lower your monthly energy costs, make your home more comfortable and reduce your energy use. To learn more, visit www.BHPsavemoney.com.

Do you use 1,200 kWh of electricity or more each month and want to save money on your electric bill? Visit our website to learn more about our demand controller program.

If you have any questions please contact
Black Hills Power toll-free at 1-800-742-8948.



003949