

**Black Hills Power, Inc.
South Dakota Electric
Revenue Increase**

Line No.	CUSTOMER CLASSIFICATION	Average No. of Meters (A)	ANNUAL SALES (kWh) (B)	PRESENT REVENUE (C)	PROPOSED REVENUE (D)	INCREASE (E)	PERCENT INCREASE (F)
1	<u>Residential</u>						
2	Residential (R)	42,144	333,179,776	\$ 43,509,085	\$ 45,870,478	\$ 2,361,393	5.43%
3	Residential Total Electric (RTE)	6,725	88,923,685	9,448,365	9,758,575	310,210	3.28%
4	Residential Demand Metered (RD)	3,579	90,666,049	8,135,494	8,540,789	405,295	4.98%
5	Utility Controlled (UCR)	3	131,002	8,734	8,989	255	2.92%
6							
7	<u>Small General Service</u>						
8	Small General (GS)	10,797	355,401,424	46,152,833	47,765,715	1,612,882	3.49%
9	General Service - Total Electric (GTE)	868	38,089,350	4,306,391	4,449,501	143,110	3.32%
10	Total Electric - No Demand	13	64,143	8,003	8,102	99	1.23%
11	Utility Controlled (UCG & SIGS)	28	2,587,035	185,255	191,461	6,205	3.35%
12	Energy Storage (ES)	20	4,800,579	374,492	387,800	13,308	3.55%
13	Athletic Fields/Demand Not Billed (Off-Peak)	44	766,976	89,226	84,612	(4,614)	-5.17%
14	Irrigation Pumping (IP)		887,365	119,157	122,541	3,384	2.84%
15	Municipal Pumping Service (MP)	98	23,373,116	2,062,408	2,126,889	64,481	3.13%
16							
17	<u>Large General Service & Industrial</u>						
18	General Service Large (Primary & Secondary)		125,655,017	11,678,664	12,284,985	606,322	5.19%
19	Combined Account Billing (Secondary)		153,871,650	13,941,617	14,625,656	684,038	4.91%
20	Large Demand Curtailable Service (LDC)		998,721	71,585	74,815	3,230	4.51%
21							
22	<u>Lighting Service</u>						
23	Private or Public Area Lighting Service (PAL)			611,639	633,371	21,732	3.55%
24	Street Lighting - Company Owned (SL)			794,414	824,091	29,677	3.74%
25	Street Lighting - Customer Owned (SL)			482,114	496,520	14,406	2.99%
26	Traffic Signal (TS)			78,090	82,134	4,044	5.18%
27							
28	<u>Special Contracts</u>						
29	[Begin Confidential]						
30							
31							
32							
33						[End Confidential]	
34							
35	<u>Rental/Other</u>			58,943	58,943	-	0.00%
36							
37	<u>TOTAL</u>	[Begin Confidential]				[End Confidential]	

**Black Hills Power, Inc.
South Dakota Electric
Residential Rate Schedules**

Line No.	RESIDENTIAL SERVICE	ADJUSTED BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	ADJUSTED BILLING DETERMINANTS (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)
1	Residential (R)						
2	Regular Residential Service						
3	Customer Charge	505,726 Bills	\$ 8.75	\$ 4,425,103	505,726 Bills	\$ 9.25	\$ 4,677,966
4	Energy Charge	333,179,776 kWh	0.08755	29,169,889	333,179,776 kWh	0.09989	33,281,328
5	Base Energy Charge	336,199,804 kWh	0.02270	7,631,736	336,199,804 kWh	0.02270	7,631,736
6	Environmental Adjustment			489,418			-
7	Phase In Plan Rate			1,513,491			
8	Energy Efficiency Adjustment			279,448			279,448
9	TOTAL:			<u>\$ 43,509,085</u>			<u>\$ 45,870,478</u>
10							
11	Residential Total Electric (RTE)						
12	Customer Charge	80,694 Bills	\$ 11.25	\$ 907,808	80,694 Bills	\$ 12.00	\$ 968,328
13	Energy Charge	88,923,685 kWh	0.06670	5,931,210	88,923,685 kWh	0.07529	6,695,064
14	Base Energy Charge	88,923,685 kWh	0.02270	2,018,568	88,923,685 kWh	0.02270	2,018,568
15	Environmental Adjustment			146,439			-
16	Phase In Plan Rate			367,725			
17	Energy Efficiency Adjustment			76,615			76,615
18	TOTAL:			<u>\$ 9,448,365</u>			<u>\$ 9,758,575</u>
19							
20	Residential Demand Metered (RD)						
21	Customer Charge	42,947 Bills	\$ 12.25	\$ 526,101	42,947 Bills	\$ 13.00	\$ 558,311
22	Energy Charge	90,666,049 kWh	0.01878	1,702,708	90,666,049 kWh	0.02639	2,392,677
23	Base Energy Charge	90,666,049 kWh	0.02270	2,058,119	90,666,049 kWh	0.02270	2,058,119
24	Demand Charge	426,380 kW	7.61	3,245,067	426,380 kW	8.10	3,453,678
25	Environmental Adjustment			148,476			-
26	Phase In Plan Rate			377,019			
27	Energy Efficiency Adjustment			78,004			78,004
28	TOTAL:			<u>\$ 8,135,494</u>			<u>\$ 8,540,789</u>
29							
30	Utility Controlled Residential (UCR - Closed)						
31	Customer Charge	33 Bills	\$ 6.50	\$ 215	33 Bills	\$ 12.00	\$ 396
32	Energy Charge	131,002 kWh	0.03569	4,675	131,002 kWh	0.04202	5,505
33	Base Energy Charge	131,002 kWh	0.02270	2,974	131,002 kWh	0.02270	2,974
34	Environmental Adjustment			215			-
35	Phase In Plan Rate			541			
36	Energy Efficiency Adjustment			114			114
37	TOTAL:			<u>\$ 8,734</u>			<u>\$ 8,989</u>
38							
39							
40	TOTAL RESIDENTIAL			<u>\$ 61,101,678</u>			<u>\$ 64,178,831</u>

**Black Hills Power, Inc.
South Dakota Electric
Small General Service Schedules**

Line No.	SMALL GENERAL SERVICE	ADJUSTED BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	ADJUSTED BILLING DETERMINANTS (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)
1	Small General Service (GS)						
2	Regular Small General Service						
3	Customer Charge	129,559 Bills	\$ 11.50	\$ 1,489,929	129,559 Bills	\$ 12.00	\$ 1,554,708
4	Minimum Bill			1,353			1,353
5	Energy Charge						
6	1st 1,000	74,287,796 kWh	0.09811	7,288,376	74,287,796 kWh	0.08463	6,286,976
7	Next 2,000	71,455,724 kWh	0.08148	5,822,212	71,455,724 kWh	0.08463	6,047,298
8	Next 12,000	133,092,304 kWh	0.06939	9,235,275	133,092,304 kWh	0.06763	9,001,033
9	Additional	76,565,600 kWh	0.05217	3,994,427	76,565,600 kWh	0.06763	5,178,132
10	Base Energy Charge	355,401,424 kWh	0.02270	8,067,612	355,401,424 kWh	0.02270	8,067,612
11	Environmental Adjustment			614,423			-
12	Phase In Plan Rate			1,934,267			
13	Energy Efficiency Adjustment			256,257			256,257
14	Demand Charge						
15	1st 5	403,323 kW	-	-	403,323 kW	8.25000	3,327,415
16	Next 45	761,479 kW	7.61815	5,801,061	761,479 kW	8.25000	6,282,202
17	Additional	227,449 kW	7.24400	1,647,641	227,449 kW	7.75000	1,762,730
18	TOTAL:			<u>\$ 46,152,833</u>			<u>\$ 47,765,715</u>
19							
20	General Service - Total Electric (GTE)						
21	Customer Charge	10,421 Bills	\$ 17.00	\$ 177,157	10,421 Bills	\$ 17.70	\$ 184,452
22	Energy Charge						
23	1st 6,000	23,032,373 kWh	0.05770	1,328,968	23,032,373 kWh	0.05937	1,367,432
24	Additional	15,056,977 kWh	0.05230	787,480	15,056,977 kWh	0.05343	804,494
25	Base Energy Charge	38,089,350 kWh	0.02270	864,628	38,089,350 kWh	0.02270	864,628
26	Environmental Adjustment			69,361			-
27	Phase In Plan Rate			215,499			
28	Energy Efficiency Adjustment			28,028			28,028
29	Energy Management Fee			(864)			(864)
30	Demand Charge						
31	1st 5	44,210 kW	-	-	44,210 kW	7.40000	327,154
32	Next 45	98,812 kW	7.08000	699,589	98,812 kW	7.40000	731,209
33	Additional	20,720 kW	6.59000	136,545	20,720 kW	6.90000	142,968
34	TOTAL:			<u>\$ 4,306,391</u>			<u>\$ 4,449,501</u>
35							
36	Total Electric No Demand						
37	Customer Charge	158 Bills	\$ 17.00	\$ 2,686	158 Bills	\$ 17.70	\$ 2,797
38	Energy Charge						
39	1st 6,000	64,143 kWh	0.05770	3,701	64,143 kWh	0.05937	3,808
40	Additional	- kWh	0.05230	-	- kWh	0.05343	-
41	Base Energy Charge	64,143 kWh	0.02270	1,456	64,143 kWh	0.02270	1,456
42	Environmental Adjustment			119			-
43	Phase In Plan Rate						
44	Energy Efficiency Adjustment			41			41
45	TOTAL:			<u>\$ 8,003</u>			<u>\$ 8,102</u>
46							
47	Utility Controlled						
48	Utility Controlled General (UCG - Closed)						
49	Customer Charge	282 Bills	\$ 6.50	\$ 1,833	282 Bills	\$ 12.00	\$ 3,384
50	Energy Charge	2,375,455 kWh	0.03620	85,991	2,375,455 kWh	0.04739	112,573
51	Base Energy Charge	2,375,455 kWh	0.02270	53,923	2,375,455 kWh	0.02270	53,923
52	Environmental Adjustment			4,739			-
53	Phase In Plan Rate			17,778			
54	Energy Efficiency Adjustment			1,802			1,802
55	TOTAL:			<u>\$ 166,066</u>			<u>\$ 171,682</u>
56							
57	Small Interruptible - General (SIGS - Closed)						
58	Customer Charge	50 Bills	\$ 10.75	\$ 538	50 Bills	\$ 12.00	\$ 600
59	Energy Charge	211,580 kWh	0.03260	6,898	211,580 kWh	0.04739	10,027
60	Base Energy Charge	211,580 kWh	0.02270	4,803	211,580 kWh	0.02270	4,803
61	Environmental Adjustment			285			-
62	Phase In Plan Rate			3885			
63	Energy Efficiency Adjustment			144			144
64	Demand Charge	3,447 kW	0.76500	2,637	3,447 kW	1.22	4,205
65	TOTAL:			<u>\$ 19,189</u>			<u>\$ 19,779</u>
66							

**Black Hills Power, Inc.
South Dakota Electric
Small General Service Schedules**

Line No.	SMALL GENERAL SERVICE	ADJUSTED BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	ADJUSTED BILLING DETERMINANTS (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)
67	Energy Storage (ES)						
68	Customer Charge	242 Bills	\$ 12.00	\$ 2,904	242 Bills	\$ 12.80	\$ 3,098
69	Energy Charge						
70	On-Peak	2,032,274 kWh	0.03148	63,976	2,032,274 kWh	0.03499	71,109
71	Off-Peak	2,768,305 kWh	0.01016	28,126	2,768,305 kWh	0.01150	31,836
72	Base Energy Charge	4,800,579 kWh	0.02270	108,973	4,800,579 kWh	0.02270	108,973
73	Environmental Adjustment			7,982			-
74	Phase In Plan Rate			23,676			
75	Energy Efficiency Adjustment			3,504			3,504
76	Demand Charge	14,720 kW	9.19500	135,350	14,720 kW	11.50	169,280
77	TOTAL:			<u>\$ 374,492</u>			<u>\$ 387,800</u>
78							
79	Athletic Fields/Demand Not Billed (Off-Peak)						
80	Customer Charge	533 Bills	\$ 11.50	\$ 6,130	533 Bills	\$ 12.00	\$ 6,396
81	Minimum Bill						
82	Energy Charge						
83	1st 1,000	254,738 kWh	0.09811	24,992	254,738 kWh	0.08463	21,558
84	Next 2,000	238,550 kWh	0.08148	19,437	238,550 kWh	0.08463	20,188
85	Next 12,000	206,488 kWh	0.06939	14,328	206,488 kWh	0.06763	13,965
86	Additional	67,200 kWh	0.05217	3,506	67,200 kWh	0.06763	4,545
87	Base Energy Charge	766,976 kWh	0.02270	17,410	766,976 kWh	0.02270	17,410
88	Environmental Adjustment			1,149			-
89	Phase In Plan Rate			1,725			
90	Energy Efficiency Adjustment			549			549
91	TOTAL:			<u>\$ 89,226</u>			<u>\$ 84,612</u>
92							
93	Irrigation Pumping (IP)						
94	Energy Charge	887,365 kWh	\$ 0.05984	\$ 53,100	887,365 kWh	\$ 0.07190	\$ 63,802
95	Base Energy Charge	887,365 kWh	\$ 0.02270	20,143	887,365 kWh	\$ 0.02270	20,143
96	Environmental Adjustment			1,023			-
97	Phase In Plan Rate			7,954			
98	Energy Efficiency Adjustment			551			551
99	Demand Charge	1,371 hp	26.54000	36,386	1,371 hp	27.75000	38,045
100	TOTAL:			<u>\$ 119,157</u>			<u>\$ 122,541</u>
101							
102	Municipal Pumping Service (MP)						
103	Customer Charge	1,170 Bills	\$ 17.00	\$ 19,890	1,170 Bills	\$ 17.80	\$ 20,826
104	Energy Charge	23,373,116 kWh	0.04242	991,488	23,373,116 kWh	0.04423	1,033,793
105	Base Energy Charge	23,373,116 kWh	0.02270	530,570	23,373,116 kWh	0.02270	530,570
106	Environmental Adjustment			38,802			-
107	Phase In Plan Rate			107,799			
108	Energy Efficiency Adjustment			16,619			16,619
109	Demand Charge						
110	Summer	47,767 kW	5.42550	259,160	47,767 kW	7.8465	374,804
111	Winter	20,037 kW	4.89500	98,081	20,037 kW	7.5000	150,278
112	TOTAL:			<u>\$ 2,062,408</u>			<u>\$ 2,126,889</u>
113							
114							
115	TOTAL SMALL GENERAL			<u>\$ 53,297,766</u>			<u>\$ 55,136,619</u>

Black Hills Power, Inc.
South Dakota Electric
Large General Service & Industrial Schedules

Line No.	ADJUSTED BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	ADJUSTED BILLING DETERMINANTS (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)
1	General Service					
2	General Service Large (GL) - Primary					
3	Energy Charge					
4	3,000,000 kWh	0.03862	\$ 115,860	3,000,000 kWh	0.04233	\$ 126,990
5	9,704,042 kWh	0.03721	361,087	9,704,042 kWh	0.04110	398,836
6	14,898,000 kWh	0.03210	478,226	14,898,000 kWh	0.03647	543,330
7	27,602,042 kWh	0.02270	626,566	27,602,042 kWh	0.02270	626,566
8	Environmental Adjustment					
9	Phase In Plan Rate					
10	Energy Efficiency Adjustment					
11	Substation Lease					
12	Demand Charge					
13	60 kVA	1,350.00	81,000	60 kVA	1,750.00	105,000
14	52,650 kVA	8.62620	454,169	52,650 kVA	9.00	473,850
15	TOTAL:		<u>\$ 2,172,172</u>			<u>\$ 2,274,573</u>
16						
17	General Service Large (GL) - Secondary					
18	Energy Charge					
19	56,128,845 kWh	0.03862	2,167,696	56,128,845 kWh	0.04233	2,375,934
20	41,544,430 kWh	0.03721	1,545,868	41,544,430 kWh	0.04110	1,707,476
21	379,700 kWh	0.03210	12,188	379,700 kWh	0.03647	13,848
22	98,052,975 kWh	0.02270	2,225,803	98,052,975 kWh	0.02270	2,225,803
23	Environmental Adjustment					
24	Phase In Plan Rate					
25	Energy Efficiency Adjustment					
26	Substation Lease					
27	Demand Charge					
28	1,230.0 kVA	1,350.00	1,660,500	1,230.0 kVA	1,750.00	2,152,500
29	137,527 kVA	8.62620	1,186,335	137,527 kVA	10.50	1,444,034
30	TOTAL:		<u>\$ 9,506,492</u>			<u>\$ 10,010,413</u>
31						
32	Combined Account Billing (GLC) - Secondary					
33	1,732 Locations	\$ 92.35	\$ 159,950	1,732 Locations	\$ 105.00	\$ 181,860
34	Energy Charge					
35	24,779,800 kWh	0.03862	956,996	24,779,800 kWh	0.04233	1,048,929
36	90,013,259 kWh	0.03721	3,349,393	90,013,259 kWh	0.04110	3,699,545
37	39,078,591 kWh	0.03210	1,254,423	39,078,591 kWh	0.03647	1,425,196
38	153,871,650	0.02270	3,492,886	153,871,650	0.02270	3,492,886
39	Environmental Adjustment					
40	Phase In Plan Rate					
41	Energy Efficiency Adjustment					
42	Phone Charge/Equipment Rental					
43	Demand Charge					
44	499 kVA	1,350.00	673,650	499 kVA	1,750.00	873,250
45	360,830 kVA	8.63	3,112,592	360,830 kVA	10.50	3,788,715
46	TOTAL:		<u>\$ 13,941,617</u>			<u>\$ 14,625,656</u>
47						
48	Large Demand Curtailable Service (LDC)					
49	100% Load with No Notice					
50	998,721 kWh	\$ 0.02470	\$ 24,668	998,721 kWh	\$ 0.03623	\$ 36,184
51	998,721 kWh	\$ 0.02270	22,671	998,721 kWh	\$ 0.02270	22,671
52	Environmental Adjustment					
53	Phase In Plan Rate					
54	Energy Efficiency Adjustment					
55	2,902 kVA	\$ 13.41	38,916	2,902 kVA	\$ 10.50	30,471
56	2,902 kVA	\$ (7.21)	(20,923)	2,902 kVA	\$ (5.25)	(15,236)
57	TOTAL:		<u>\$ 71,585</u>			<u>\$ 74,815</u>
58						
59						
60	TOTAL LARGE GENERAL & INDUSTRIAL					
			<u>25,691,866</u>			<u>26,985,456</u>

**Black Hills Power, Inc.
South Dakota Electric
Lighting Service Schedules**

Line No.	LIGHTING SERVICE	BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	BILLING DETERMINANTS (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)
1	<u>Private or Public Area Lighting Service (PAL)</u>						
2	Energy Charge:	3,937,907 kWh		\$ 494,449	3,937,907 kWh		\$ 541,093
3	Base Energy Charge:	3,937,907 kWh	0.02270	\$ 89,390	3,937,907 kWh	0.02270	\$ 89,390
4	Environmental Adjustment:			\$ 7,612			
5	Phase In Plan Rate			\$ 17,300			
6	Energy Efficiency Adjustment:			\$ 2,888			\$ 2,888
7	TOTAL:			<u>\$ 611,639</u>			<u>\$ 633,371</u>
8							
9	<u>Street Lighting Service (SL)</u>						
10	Company Owned:						
11	Energy Charge:	3,577,040 kWh		\$ 688,106	3,577,040 kWh		\$ 740,251
12	Base Energy Charge:	3,577,040 kWh	0.02270	\$ 81,199	3,577,040 kWh	0.02270	\$ 81,199
13	Environmental Adjustment:			\$ 6,998			
14	Phase In Plan Rate			\$ 15,470			
15	Energy Efficiency Adjustment:			\$ 2,641			\$ 2,641
16	TOTAL:			<u>\$ 794,414</u>			<u>\$ 824,091</u>
17							
18	<u>Street Lighting Service (SL)</u>						
19	Customer Owned:						
20	Energy Charge:	5,987,037 kWh		\$ 304,168	5,987,037 kWh		\$ 356,195
21	Base Energy Charge:	5,987,037 kWh	0.02270	\$ 135,906	5,987,037 kWh	0.02270	\$ 135,906
22	Environmental Adjustment:			\$ 11,715			
23	Phase In Plan Rate			\$ 25,906			
24	Energy Efficiency Adjustment:			\$ 4,419			\$ 4,419
25	TOTAL:			<u>\$ 482,114</u>			<u>\$ 496,520</u>
26							
27	<u>Traffic Signal (TS)</u>						
28	Customer Charge	1,765 Bills	\$ 8.70	\$ 15,356	1,765 Bills	\$ 12.00	\$ 21,180
29	Energy Charge	706,762 kWh	0.05896	41,671	706,762 kWh	0.06281	44,392
30	Base Energy Charge	706,762 kWh	0.02270	16,043	706,762 kWh	0.02270	16,043
31	Environmental Adjustment			1,340			
32	Phase In Plan Rate			3,161			
33	Energy Efficiency Adjustment			519			519
34	TOTAL:			<u>\$ 78,090</u>			<u>\$ 82,134</u>
35							
36	TOTAL LIGHT SERVICE			<u>\$ 1,966,257</u>			<u>\$ 2,036,116</u>

Black Hills Power, Inc.
South Dakota Electric
Special Contracts

Line No.	SPECIAL CONTRACTS	ADJUSTED BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	ADJUSTED BILLING DETERMINANTS (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)
1	[Begin Confidential]						
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