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September 24, 2014

Ms. Patricia Van Gerpen, Executive Director
South Dakota Public Utilities Commission
500 East Capitol Avenue
Pierre, SD 57501

RE: SD PUC Docket EL14-026
Update to the Black Hills Power Inc. South Dakota Rate Case

Dear Ms. Van Gerpen:

With this letter, Black Hills Power, Inc. (“Black Hills Power” or “Company”) hereby files with the Commission a revised Tariff Section No. 3A, Sheet No. 1 that was filed in the Company’s Application in Docket EL14-026 (“Rate Case”). These updated tariff sheets will replace in their entirety, certain pages previously filed on March 31, 2014. The proposed effective date of updated tariffs shall not change, and shall be October 1, 2014, which is the date proposed in the Company’s Rate Case Application.

The updated tariff set forth in this filing removes the proposed applicability provision in the Residential Demand Service tariff that residential partial requirements service only be available under this rate schedule. The Company will move to strike the associated testimony of Kyle D. White beginning on page 10, line 15, through page 12, line 7, from the record.

Sincerely,

Jon Thurber
Manager of Regulatory Affairs



SOUTH DAKOTA ELECTRIC RATE BOOK

**RESIDENTIAL DEMAND SERVICE
RATE DESIGNATION RD
Page 1 of 3**

Section No. 3A
~~Seventh-Eighth~~ Revised Sheet No. 1
Replaces ~~Sixth-Seventh~~ Revised Sheet No. 1

RESIDENTIAL DEMAND SERVICE (OPTIONAL)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any single-family private dwelling unit supplied through one meter with qualifying minimum usage of 1,000 kWh per month on average. ~~This rate will be applicable for service provided during the first complete billing period following the installation of appropriate metering equipment.~~ (D)

This schedule is not applicable to a residence that is used for commercial, professional, or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120/240 volts.

NET MONTHLY BILL

<u>Rate</u>			(l)
<u>Customer Charge</u>		\$12.25 <u>14.00</u>	
<u>Energy Charge</u>			(l)
	All usage at	\$0.018780 <u>0.02320</u> per kWh	
<u>Demand Charge</u>			(l)
	All kW of Billing Demand at	\$7.610749 <u>7.75</u> per kW	
<u>Demand Charge - Off-Peak (Maximum Value Option)</u>			(l)
	All Off-Peak kW of Billing Demand exceeding 3.0 times On-Peak Demand at	\$7.610749 <u>7.75</u> per kW	
<u>Minimum</u>			
	The Customer Charge		

Date Filed: ~~December 17, 2012~~
March 31, 2014
Docket: ~~EL-12-06114-~~

By: Chris Kilpatrick
Director of Rates

Effective Date: ~~October 1, 2013~~
October 1, 2014



SOUTH DAKOTA ELECTRIC RATE BOOK

**RESIDENTIAL DEMAND SERVICE
RATE DESIGNATION RD
Page 1 of 3**

Section No. 3A
Eighth Revised Sheet No. 1
Replaces Seventh Revised Sheet No. 1

RESIDENTIAL DEMAND SERVICE (OPTIONAL)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any single-family private dwelling unit supplied through one meter with qualifying minimum usage of 1,000 kWh per month on average.

This schedule is not applicable to a residence that is used for commercial, professional, or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120/240 volts.

NET MONTHLY BILL

<u>Rate</u>			
<u>Customer Charge</u>	\$14.00		(l)
<u>Energy Charge</u>			(l)
All usage at \$0.02320 per kWh			
<u>Demand Charge</u>			(l)
All kW of Billing Demand at \$9.75 per kW			
<u>Demand Charge - Off-Peak (Maximum Value Option)</u>			(l)
All Off-Peak kW of Billing Demand exceeding 3.0 times On-Peak Demand at \$9.75 per kW			
<u>Minimum</u>			
The Customer Charge			