

PIPR RIDER REVENUE ADJUSTMENT

Exhibit CRG-5

| Line No. | Customer Classification | (Note 1) | | | (Note 2) | | Proposed PIPR Revenue - \$ |
|----------|---------------------------------------------------------------------------------|--------------------|--------------------|-------------------------------------------------------------------------|------------------------------------------|---------------------------|----------------------------|
| | | (Note 3) Allocator | Energy Sales - kWh | Billing CPGS Revenue - \$ | Pro Forma Adjusted Energy Sales - kWh/kW | Billing PIPR Revenue - \$ | |
| 1 | | | | | | | |
| 2 | Residential | 34.00% | - | \$ 646,120 | 508,556,688 | \$ 1,615,659 | \$ 2,261,780 |
| 3 | | | | | | | |
| 4 | Small General Service | 34.33% | - | \$ 681,245 | 1,666,450 | \$ 1,631,340 | \$ 2,312,585 |
| 5 | | | | | | | |
| 6 | Large General Service | 20.73% | - | \$ 400,748 | 895,880 | \$ 985,077 | \$ 1,385,825 |
| 7 | | | | | | | |
| 8 | Industrial Contract Service | 9.97% | - | \$ 192,530 | 403,983 | \$ 473,768 | \$ 666,299 |
| 9 | | | | | | | |
| 10 | Lighting | 0.97% | - | \$ 15,743 | 14,208,746 | \$ 46,094 | \$ 61,837 |
| 11 | | | | | | | |
| 12 | Total Sales of Electricity | 100.00% | | \$ 1,936,387 | | \$ 4,751,938 | \$ 6,688,325 |
| 13 | | | | | | | |
| 14 | | | | PIPR Revenue Requirement Forecasted on Schedule I-2 Line 15, Column (a) | | | \$ 6,688,325 |
| 15 | | | | | | | |
| 16 | | | | | | Difference | \$ 0 |
| 17 | | | | | | | |
| 18 | Note (1) Per Books PIPR Rider revenue as billed in test period. | | | | | | |
| 19 | | | | | | | |
| 20 | Note (2) Pro Forma PIPR Rider revenue on Pro Forma Billing Determinants. | | | | | | |
| 21 | | | | | | | |
| 22 | Note (3) PIPR Allocator listed on Table 1, Section No. 3C, Tariff Sheet No. 16. | | | | | | |

Pro Forma Billing Determinants on Current Rates

Exhibit CRG-6

Row No.

| | | | | | | | |
|----|------------------------------------------------------------|-------------------------------|--------------------|----|---------|----|----------------------|
| 1 | | | | | | | |
| 2 | Residential Service | | | | | | |
| 3 | Section 3, Sheet No. 1 | | | | | | |
| 4 | | | SD710 | | | | |
| 5 | Customer Charge | | | | | | |
| 6 | All Year | Regular Use | 505,651 | \$ | 8.75 | \$ | 4,424,450 |
| 7 | | | | | | | |
| 8 | Base Costs FPP/Transmsn. | | | | | | |
| 9 | | | 328,775,113 | \$ | 0.02270 | \$ | 7,463,195 |
| 10 | | | | | | \$ | 489,327 |
| 11 | | | | | | \$ | 1,508,385 |
| 12 | | | | | | \$ | 279,397 |
| 13 | Energy Charge | | | | | | |
| 14 | All Year | All kWh | 328,775,113 | \$ | 0.08755 | \$ | 28,784,261 |
| 15 | | Total per Tariff sheet | <u>328,775,113</u> | | | | <u>\$ 42,949,015</u> |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | Residential - Total Electric Service | | | | | | |
| 19 | Section 3, Sheet No. 3 | | | | | | |
| 20 | | | SD712 | | | | |
| 21 | Customer Charge | | | | | | |
| 22 | All Year | | 80,670 | \$ | 11.25 | \$ | 907,538 |
| 23 | | | | | | | |
| 24 | Base Costs FPP/Transmsn. | | | | | | |
| 25 | | | 88,905,064 | \$ | 0.02270 | \$ | 2,018,145 |
| 26 | | | | | | \$ | 146,409 |
| 27 | | | | | | \$ | 370,039 |
| 28 | | | | | | \$ | 76,599 |
| 29 | Energy Charge | | | | | | |
| 30 | All Year | All kWh | 88,905,064 | \$ | 0.06670 | \$ | 5,929,968 |
| 31 | | Total per Tariff sheet | <u>88,905,064</u> | | | | <u>\$ 9,448,698</u> |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | Residential - Demand Service | | | | | | |
| 35 | Section 3A, Sheet No. 1 | | | | | | |
| 36 | | | SD714 | | | | |
| 37 | Customer Charge | | | | | | |
| 38 | All Year | | 10,198 | \$ | 12.25 | \$ | 124,930 |
| 39 | | | | | | | |
| 40 | Capacity Charge (kW) | | | | | | |
| 41 | | | 112,052 | \$ | 7.61 | \$ | 852,801 |
| 42 | | | | | | | |
| 43 | Base Costs FPP/Transmsn. | | | | | | |
| 44 | | | 19,940,176 | \$ | 0.02270 | \$ | 452,642 |
| 45 | | | | | | \$ | 32,588 |
| 46 | | | | | | \$ | 83,537 |
| 47 | | | | | | \$ | 17,150 |
| 48 | Energy charge | | | | | | |
| 49 | All Year | All kWh | 19,940,176 | \$ | 0.01878 | \$ | 374,477 |
| 50 | | Total per Tariff sheet | <u>19,940,176</u> | | | | <u>\$ 1,938,124</u> |
| 51 | | | | | | | |
| 52 | Residential - Demand Service (Maximum Value Option) | | | | | | |
| 53 | Section 3A, Sheet No. 1 | | | | | | |
| 54 | | | SD716 | | | | |
| 55 | Customer Charge | | | | | | |
| 56 | All Year | | 32,737 | \$ | 12.25 | \$ | 401,028 |
| 57 | | | | | | | |
| 58 | Capacity Charge (kW) | | | | | | |
| 59 | | | 314,209 | \$ | 7.61 | \$ | 2,391,363 |
| 60 | | | | | | | |
| 61 | Base Costs FPP/Transmsn. | | | | | | |
| 62 | | | 70,704,603 | \$ | 0.02270 | \$ | 1,604,994 |
| 63 | | | | | | \$ | 115,856 |
| 64 | | | | | | \$ | 295,827 |
| 65 | | | | | | \$ | 60,836 |
| 66 | Base Rate charge | | | | | | |
| 67 | All Year | All kWh | 70,704,603 | \$ | 0.01878 | \$ | 1,327,832 |
| 68 | | Total per Tariff sheet | <u>70,704,603</u> | | | | <u>\$ 6,197,737</u> |
| 69 | | | | | | | |
| 70 | Residential - Utility Controlled Service | | | | | | |
| 71 | Section 3A, Sheet No. 4 | | | | | | |
| 72 | | | SD717 | | | | |
| 73 | Customer Charge | | | | | | |
| 74 | All Year | | 33 | \$ | 6.50 | \$ | 212 |
| 75 | | | | | | | |
| 76 | Base Costs FPP/Transmsn. | | | | | | |
| 77 | | | 131,002 | \$ | 0.02270 | \$ | 2,974 |
| 78 | | | | | | \$ | 215 |
| 79 | | | | | | \$ | 544 |
| 80 | | | | | | \$ | 114 |
| 81 | Energy Charge | | | | | | |
| 82 | All Year | All kWh | 131,002 | \$ | 0.03569 | \$ | 4,675 |
| 83 | | Total per Tariff sheet | <u>131,002</u> | | | | <u>\$ 8,735</u> |
| 84 | | | | | | | |
| 85 | | | | | | | |
| 86 | Residential - Net Billing - Regular Service | | | | | | |
| 87 | Section 3B, Sheet No. 4 (SD710) | | | | | | |
| 88 | | | SD875 | | | | |
| 89 | Customer Charge | | | | | | |
| 90 | All Year | Regular Use | 75 | \$ | 8.75 | \$ | 656 |
| 91 | | | | | | | |

Pro Forma Billing Determinants on Current Rates

Exhibit CRG-6

| | | | | | | |
|---------|-----------------------------------------------------------|-------------------------------|----------------|----|---------|------------------|
| Row No. | | | | | | |
| 1 | | | | | | |
| 92 | Base Costs FPP/Transmn. | | 60,839 | \$ | 0.02270 | \$ 1,381 |
| 93 | Environ. Improve. Adj | | | | | \$ 91 |
| 94 | Phase In Plan Rate | | | | | \$ 273 |
| 95 | Energy Efficiency Adjust | | | | | \$ 51 |
| 96 | | | | | | |
| 97 | Energy Charge | | | | | |
| 98 | All Year | All kWh | 60,839 | \$ | 0.08755 | \$ 5,326 |
| 99 | | Total per Tariff sheet | 60,839 | | | \$ 7,778 |
| 100 | | | | | | |
| 101 | | | | | | |
| 102 | Residential - Net Billing - Total Electric | | | | | |
| 103 | Section 3B, Sheet No. 4 (SD712) | | SD876 | | | |
| 104 | | | | | | |
| 105 | Customer Charge | | | | | |
| 106 | All Year | Regular Use | 24 | \$ | 11.25 | \$ 270 |
| 107 | | | | | | |
| 108 | Base Costs FPP/Transmn. | | 18,621 | \$ | 0.02270 | \$ 423 |
| 109 | Environ. Improve. Adj | | | | | \$ 30 |
| 110 | Phase In Plan Rate | | | | | \$ 79 |
| 111 | Energy Efficiency Adjust | | | | | \$ 16 |
| 112 | | | | | | |
| 113 | Energy Charge | | | | | |
| 114 | All Year | All kWh | 18,621 | \$ | 0.06670 | \$ 1,242 |
| 115 | | Total per Tariff sheet | 18,621 | | | \$ 2,060 |
| 116 | | | | | | |
| 117 | | | | | | |
| 118 | Residential - Net Billing - Demand - Max Value | | | | | |
| 119 | Section 3B, Sheet No. 1 (SD716) | | SD887 | | | |
| 120 | | | | | | |
| 121 | Customer Charge | | | | | |
| 122 | All Year | | 12 | \$ | 12.25 | \$ 147 |
| 123 | | | | | | |
| 124 | Capacity Charge (kW) | | 119 | \$ | 7.61 | \$ 903 |
| 125 | | | | | | |
| 126 | Base Costs FPP/Transmn. | | 21,270 | \$ | 0.02270 | \$ 483 |
| 127 | Environ. Improve. Adj | | | | | \$ 32 |
| 128 | Phase In Plan Rate | | | | | \$ 96 |
| 129 | Energy Efficiency Adjust | | | | | \$ 18 |
| 130 | | | | | | |
| 131 | Base Rate charge | | | | | |
| 132 | All Year | All kWh | 21,270 | \$ | 0.01878 | \$ 399 |
| 133 | | Total per Tariff sheet | 21,270 | | | \$ 2,078 |
| 134 | | | | | | |
| 135 | | | | | | |
| 136 | | | | | | |
| 137 | Small General Service - Total Electric (No Demand) | | | | | |
| 138 | Section 3, Sheet No.9 | | SD703 | | | |
| 139 | | | | | | |
| 140 | Customer Charge | | | | | |
| 141 | All Year | | 158 | \$ | 17.00 | \$ 2,681 |
| 142 | | | | | | |
| 143 | Base Costs FPP/Transmn. | | 64,143 | \$ | 0.02270 | \$ 1,456 |
| 144 | Environ. Improve. Adj | | | | | \$ 119 |
| 145 | Phase In Plan Rate | | | | | \$ - |
| 146 | Energy Efficiency Adjust | | | | | \$ 41 |
| 147 | | | | | | |
| 148 | Energy Charge | | | | | |
| 149 | All Year | First 6000 kWh's | 64,143 | \$ | 0.05770 | \$ 3,701 |
| 150 | All Year | All additional kW | - | \$ | 0.05230 | \$ - |
| 151 | | Total per Tariff sheet | 64,143 | | | \$ 7,999 |
| 152 | | | | | | |
| 153 | | | | | | |
| 154 | SGS - Athletic Fields (off-peak) | | | | | |
| 155 | Section 3, Sheet No.7 | | SD718 | | | |
| 156 | | | | | | |
| 157 | Customer Charge | | | | | |
| 158 | All Year | | 533 | \$ | 11.50 | \$ 6,130 |
| 159 | | | | | | |
| 160 | Base Costs FPP/Transmn. | | 766,976 | \$ | 0.02270 | \$ 17,410 |
| 161 | Environ. Improve. Adj | | | | | \$ 1,149 |
| 162 | Phase In Plan Rate | | | | | \$ 1,725 |
| 163 | Energy Efficiency Adjust | | | | | \$ 549 |
| 164 | | | | | | |
| 165 | Energy Charge | | | | | |
| 166 | All Year | First 1,000 kWh | 254,738 | \$ | 0.09811 | \$ 24,992 |
| 167 | All Year | Next 2,000 kWh | 238,550 | \$ | 0.08148 | \$ 19,437 |
| 168 | All Year | Next 12,000 kWh | 206,488 | \$ | 0.06939 | \$ 14,328 |
| 169 | All Year | All additional kWh | 67,200 | \$ | 0.05217 | \$ 3,506 |
| 170 | | Total per Tariff sheet | 766,976 | | | \$ 89,227 |
| 171 | | | | | | |
| 172 | | | | | | |
| 173 | SGS - Demand Not Billed (off-peak) | | | | | |
| 174 | Section 3, Sheet No.7 | | SD719 | | | |
| 175 | | | | | | |
| 176 | Customer Charge | | | | | |
| 177 | All Year | | 4,134 | \$ | 11.50 | \$ 47,542 |
| 178 | | | | | | |
| 179 | Minimum Bill | | | | | \$ - |
| 180 | | | | | | |
| 181 | Base Costs FPP/Transmn. | | 1,207,692 | \$ | 0.02270 | \$ 27,415 |
| 182 | Environ. Improve. Adj | | | | | \$ 2,779 |

Pro Forma Billing Determinants on Current Rates

Exhibit CRG-6

| | | | | | | |
|---------|-----------------------------------------------------------|--------------------|--------------------|----|---------|----------------------|
| Row No. | | | | | | |
| 1 | | | | | | |
| 183 | Phase In Plan Rate | | | | \$ | 0 |
| 184 | Energy Efficiency Adjust | | | | \$ | 970 |
| 185 | | | | | | |
| 186 | Energy Charge | | | | | |
| 187 | All Year | First 1,000 kWh | 1,112,279 | \$ | 0.09811 | \$ 109,126 |
| 188 | All Year | Next 2,000 kWh | 94,285 | \$ | 0.08148 | \$ 7,682 |
| 189 | All Year | Next 12,000 kWh | 1,128 | \$ | 0.06939 | \$ 78 |
| 190 | All Year | All additional kWh | - | \$ | 0.05217 | \$ - |
| 191 | Total per Tariff sheet | | 1,207,692 | | | \$ 195,592 |
| 192 | | | | | | |
| 193 | | | | | | |
| 194 | Small General Service | | | | | |
| 195 | Section 3, Sheet No.7 | | | | | |
| 196 | | | | | | |
| 197 | Customer Charge | | | | | |
| 198 | All Year | | 124,047 | \$ | 11.50 | \$ 1,426,542 |
| 199 | | | | | | |
| 200 | Capacity Charge | | | | | |
| 201 | All Year | First 5 kW | 401,125 | \$ | - | \$ - |
| 202 | All Year | Next 45 kW | 756,976 | \$ | 7.62 | \$ 5,766,757 |
| 203 | All Year | Additional kW | 226,023 | \$ | 7.24 | \$ 1,637,308 |
| 204 | | | | | | |
| 205 | Minimum Bill | | | | | \$ 1,353 |
| 206 | | | | | | |
| 207 | Base Costs FPP/Transmsn. | | 353,272,092 | \$ | 0.02270 | \$ 8,019,276 |
| 208 | Environ. Improve. Adj | | | | | \$ 610,922 |
| 209 | Phase In Plan Rate | | | | | \$ 1,923,531 |
| 210 | Energy Efficiency Adjust | | | | | \$ 254,851 |
| 211 | | | | | | |
| 212 | Energy Charge | | | | | |
| 213 | All Year | First 1,000 kWh | 72,860,730 | \$ | 0.09811 | \$ 7,148,366 |
| 214 | All Year | Next 2,000 kWh | 71,093,438 | \$ | 0.08148 | \$ 5,792,693 |
| 215 | All Year | Next 12,000 kWh | 132,786,844 | \$ | 0.06939 | \$ 9,214,079 |
| 216 | All Year | All additional kWh | 76,531,080 | \$ | 0.05217 | \$ 3,992,626 |
| 217 | Total per Tariff sheet | | 353,272,092 | | | \$ 45,788,305 |
| 218 | | | | | | |
| 219 | | | | | | |
| 220 | Small General Service - Total Electric | | | | | |
| 221 | Section 3, Sheet No.9 | | | | | |
| 222 | | | | | | |
| 223 | Customer Charge | | | | | |
| 224 | All Year | | 10,421 | \$ | 17.00 | \$ 177,152 |
| 225 | | | | | | |
| 226 | Capacity Charge | | | | | |
| 227 | All Year | First 5 kW | 44,210 | \$ | - | \$ - |
| 228 | All Year | Next 45 kW | 98,812 | \$ | 7.08 | \$ 699,591 |
| 229 | All Year | Additional kW | 20,720 | \$ | 6.59 | \$ 136,547 |
| 230 | | | | | | |
| 231 | Base Costs FPP/Transmsn. | | 38,089,350 | \$ | 0.02270 | \$ 864,628 |
| 232 | Environ. Improve. Adj | | | | | \$ 69,361 |
| 233 | Phase In Plan Rate | | | | | \$ 215,499 |
| 234 | Energy Efficiency Adjust | | | | | \$ 28,028 |
| 235 | | | | | | |
| 236 | Energy Management Fee | | | | | \$ (864) |
| 237 | | | | | | |
| 238 | Energy Charge | | | | | |
| 239 | All Year | First 6,000 kWh | 23,032,373 | \$ | 0.05770 | \$ 1,328,968 |
| 240 | All Year | All additional kWh | 15,056,977 | \$ | 0.05230 | \$ 787,480 |
| 241 | Total per Tariff sheet | | 38,089,350 | | | \$ 4,306,390 |
| 242 | | | | | | |
| 243 | | | | | | |
| 244 | Irrigation Pumping | | | | | |
| 245 | Section 3, Sheet No. 19 | | | | | |
| 246 | | | | | | |
| 247 | Capacity Charge | | | | | |
| 248 | Per season per horsepower of connected load | | 1,371 | \$ | 26.54 | \$ 36,395 |
| 249 | | | | | | |
| 250 | Base Costs FPP/Transmsn. | | 887,365 | \$ | 0.02270 | \$ 20,143 |
| 251 | Environ. Improve. Adj | | | | | \$ 1,023 |
| 252 | Phase In Plan Rate | | 5,679 | \$ | | \$ 7,954 |
| 253 | Energy Efficiency Adjust | | | | | \$ 551 |
| 254 | | | | | | |
| 255 | Energy Charge | | | | | |
| 256 | All Year | All kWh | 887,365 | \$ | 0.05984 | \$ 53,100 |
| 257 | Total per Tariff sheet | | 887,365 | | | \$ 119,166 |
| 258 | | | | | | |
| 259 | | | | | | |
| 260 | Small General Service - Utility Controlled Service | | | | | |
| 261 | Section 3A, Sheet No. 11 | | | | | |
| 262 | | | | | | |
| 263 | Customer Charge | | | | | |
| 264 | All Year | | 282 | \$ | 6.50 | \$ 1,834 |
| 265 | | | | | | |
| 266 | Base Costs FPP/Transmsn. | | 2,375,455 | \$ | 0.02270 | \$ 53,923 |
| 267 | Environ. Improve. Adj | | | | | \$ 4,739 |
| 268 | Phase In Plan Rate | | 16,109 | \$ | | \$ 17,778 |
| 269 | Energy Efficiency Adjust | | | | | \$ 1,802 |
| 270 | Energy Charge | | | | | |
| 271 | All Year | All kWh | 2,375,455 | \$ | 0.03620 | \$ 85,991 |
| 272 | Total per Tariff sheet | | 2,375,455 | | | \$ 166,068 |
| 273 | | | | | | |
| 274 | | | | | | |

Pro Forma Billing Determinants on Current Rates

Exhibit CRG-6

| Row No. | | | | | | |
|---------|--------------------------------------------|-----------------|-------------------|----|---------|---------------------|
| 1 | | | | | | |
| 275 | Traffic Signals | | | | | |
| 276 | Section 3, Sheet No. 26 | | | | | |
| 277 | | | | | | SD742 |
| 278 | Customer Charge | | 1,765 | \$ | 8.70 | \$ 15,357 |
| 279 | | | | | | |
| 280 | Base Costs FPP/Transmsn. | | 706,762 | \$ | 0.02270 | \$ 16,043 |
| 281 | Environ. Improve. Adj | | | | | \$ 1,340 |
| 282 | Phase In Plan Rate | | 706,762 | | | \$ 3,161 |
| 283 | Energy Efficiency Adjust | | | | | \$ 519 |
| 284 | | | | | | |
| 285 | Base Rate charge | | | | | |
| 286 | All Year | All kWh | 706,762 | \$ | 0.05896 | \$ 41,671 |
| 287 | Total per Tariff sheet | | 706,762 | | | \$ 78,092 |
| 288 | | | | | | |
| 289 | | | | | | |
| 290 | Municipal Pumping | | | | | |
| 291 | Section 3, Sheet No. 24 | | | | | |
| 292 | | | | | | SD743 |
| 293 | Customer Charge | | | | | |
| 294 | Winter 11/1 to 5/31 | Regular Use | 668 | \$ | 17.00 | \$ 11,360 |
| 295 | Summer 6/1 to 10/31 | Regular Use | 502 | \$ | 17.00 | \$ 8,537 |
| 296 | | | | | | |
| 297 | Capacity Charge | | | | | |
| 298 | Winter 11/1 to 5/31 | Per kW | 20,037 | \$ | 4.89500 | \$ 98,082 |
| 299 | Summer 6/1 to 10/31 | Per kW | 47,767 | \$ | 5.42550 | \$ 259,161 |
| 300 | | | | | | |
| 301 | Base Costs FPP/Transmsn. | | 23,373,116 | \$ | 0.02270 | \$ 530,570 |
| 302 | Environ. Improve. Adj | | | | | \$ 38,802 |
| 303 | Phase In Plan Rate | | | | | \$ 107,799 |
| 304 | Energy Efficiency Adjust | | | | | \$ 16,619 |
| 305 | Energy Charge | | | | | |
| 306 | Winter 10/1 to 5/31 | All kWh | 11,715,085 | \$ | 0.04242 | \$ 496,954 |
| 307 | Summer 6/1 to 9/30 | All kWh | 11,658,031 | \$ | 0.04242 | \$ 494,534 |
| 308 | Total per Tariff sheet | | 23,373,116 | | | \$ 2,062,417 |
| 309 | | | | | | |
| 310 | | | | | | |
| 311 | Small Interruptible General Service | | | | | |
| 312 | Section 3A, Sheet No. 18 | | | | | |
| 313 | | | | | | SD750 |
| 314 | Customer Charge | | | | | |
| 315 | All Year | | 50 | \$ | 10.75 | \$ 532 |
| 316 | | | | | | |
| 317 | Capacity Charge (kW) | | 3,447 | \$ | 0.765 | \$ 2,637 |
| 318 | | | | | | |
| 319 | Base Costs FPP/Transmsn. | | 211,580 | \$ | 0.02270 | \$ 4,803 |
| 320 | Environ. Improve. Adj | | | | | \$ 285 |
| 321 | Phase In Plan Rate | | | | | \$ 3,885 |
| 322 | Energy Efficiency Adjust | | | | | \$ 144 |
| 323 | Base Rate charge | | | | | |
| 324 | All Year | All kWh | 211,580 | \$ | 0.03260 | \$ 6,898 |
| 325 | Total per Tariff sheet | | 211,580 | | | \$ 19,185 |
| 326 | | | | | | |
| 327 | | | | | | |
| 328 | Energy Storage | | | | | |
| 329 | Section 3A, Sheet No. 6 | | | | | |
| 330 | | | | | | SD755 |
| 331 | Customer Charge | | | | | |
| 332 | All Year | | 242 | \$ | 12.00 | \$ 2,904 |
| 333 | | | | | | |
| 334 | Capacity Charge (kW) | | | | | |
| 335 | All Year | On-Peak | 14,720 | \$ | 9.195 | \$ 135,346 |
| 336 | All Year | Off-Peak | 29,386 | \$ | - | \$ - |
| 337 | | | | | | |
| 338 | Base Costs FPP/Transmsn. | | 4,800,579 | \$ | 0.02270 | \$ 108,973 |
| 339 | Environ. Improve. Adj | | | | | \$ 7,982 |
| 340 | Phase In Plan Rate | | 17,416 | | | \$ 23,676 |
| 341 | Energy Efficiency Adjust | | | | | \$ 3,504 |
| 342 | | | | | | |
| 343 | Energy Charge (kWh) | | | | | |
| 344 | All Year | On-Peak | 2,032,274 | | 0.03148 | \$ 63,976 |
| 345 | All Year | Off-Peak | 2,768,305 | | 0.01016 | \$ 28,126 |
| 346 | Total per Tariff sheet | | 4,800,579 | | | \$ 374,486 |
| 347 | | | | | | |
| 348 | | | | | | |
| 349 | SGS - Special Events | | | | | |
| 350 | Section 3, Sheet No.7 | | | | | |
| 351 | | | | | | SD770 |
| 352 | Customer Charge | | | | | |
| 353 | All Year | | 1,281 | \$ | 11.50 | \$ 14,728 |
| 354 | | | | | | |
| 355 | Capacity Charge | | | | | |
| 356 | All Year | First 5 kW | 1,871 | \$ | - | \$ - |
| 357 | All Year | Next 45 kW | 4,044 | \$ | 7.62 | \$ 30,808 |
| 358 | All Year | Additional kW | 1,412 | \$ | 7.24 | \$ 10,229 |
| 359 | | | | | | |
| 360 | Base Costs FPP/Transmsn. | | 819,301 | \$ | 0.02270 | \$ 18,598 |
| 361 | Environ. Improve. Adj | | | | | \$ 529 |
| 362 | Phase In Plan Rate | | | | | \$ 9,822 |
| 363 | Energy Efficiency Adjust | | | | | \$ 361 |
| 364 | | | | | | |
| 365 | Energy Charge | | | | | |
| 366 | All Year | First 1,000 kWh | 269,419 | \$ | 0.09811 | \$ 26,433 |

Pro Forma Billing Determinants on Current Rates

Exhibit CRG-6

| | | | | | | | |
|---------|--------------------------------------------------------------------------|----------------------------------|-------------------|----|----------|----|---------------------|
| Row No. | | | | | | | |
| 1 | | | | | | | |
| 367 | All Year | Next 2,000 kwh | 221,930 | \$ | 0.08148 | \$ | 18,083 |
| 368 | All Year | Next 12,000 kWh | 293,432 | \$ | 0.06939 | \$ | 20,361 |
| 369 | All Year | All additional kWh | 34,520 | \$ | 0.05217 | \$ | 1,801 |
| 370 | | | <u>819,301</u> | | | | <u>\$ 151,752</u> |
| 371 | | | | | | | |
| 372 | | | | | | | |
| 373 | SGS - Net Billing (SD720) | | | | | | |
| 374 | Section 3B, Sheet No.4 | | SD878 | | | | |
| 375 | | | | | | | |
| 376 | Customer Charge | | | | | | |
| 377 | All Year | | 97 | \$ | 11.50 | \$ | 1,119 |
| 378 | | | | | | | |
| 379 | Capacity Charge | | | | | | |
| 380 | All Year | First 5 kW | 327 | \$ | - | \$ | - |
| 381 | All Year | Next 45 kW | 459 | \$ | 7.62 | \$ | 3,498 |
| 382 | All Year | Additional kW | 14 | \$ | 7.24 | \$ | 101 |
| 383 | | | | | | | |
| 384 | Base Costs FPP/Transmsn. | | 102,339 | \$ | 0.02270 | \$ | 2,323 |
| 385 | Environ. Improve. Adj | | | | | \$ | 193 |
| 386 | Phase In Plan Rate | | | | | \$ | 914 |
| 387 | Energy Efficiency Adjust | | | | | \$ | 75 |
| 388 | | | | | | | |
| 389 | Energy Charge | | | | | | |
| 390 | All Year | First 1,000 kWh | 45,368 | \$ | 0.09811 | \$ | 4,451 |
| 391 | All Year | Next 2,000 kwh | 46,071 | \$ | 0.08148 | \$ | 3,754 |
| 392 | All Year | Next 12,000 kWh | 10,900 | \$ | 0.06939 | \$ | 756 |
| 393 | All Year | All additional kWh | - | \$ | 0.05217 | \$ | - |
| 394 | | Total per Tariff sheet | <u>102,339</u> | | | | <u>\$ 17,185</u> |
| 395 | | | | | | | |
| 396 | | | | | | | |
| 397 | | | | | | | |
| 398 | | | | | | | |
| 399 | General Service Large - Secondary Service | | | | | | |
| 400 | Section 3, Sheet No.11 | | SD721 | | | | |
| 401 | | | | | | | |
| 402 | Capacity Charge | | | | | | |
| 403 | All Year | On-Peak - First 125 kVA | 1,230 | \$ | 1,350.00 | \$ | 1,660,500 |
| 404 | All Year | On-Peak - Each Addl kVA | 137,527 | \$ | 8.63 | \$ | 1,186,336 |
| 405 | All Year | Off-Peak - >250 kVA - no charge | - | \$ | - | \$ | - |
| 406 | All Year | Off-Peak - 1.5x Billing Capacity | - | \$ | 8.63 | \$ | - |
| 407 | | | | | | | |
| 408 | Base Costs FPP/Transmsn. | | 98,052,975 | \$ | 0.02270 | \$ | 2,225,803 |
| 409 | Environ. Improve. Adj | | | | | \$ | 149,519 |
| 410 | Phase In Plan Rate | | | | | \$ | 467,763 |
| 411 | Energy Efficiency Adjust | | | | | \$ | 90,819 |
| 412 | | | | | | | |
| 413 | Substation Lease | | | | | \$ | - |
| 414 | | | | | | | |
| 415 | Energy Charge | | | | | | |
| 416 | All Year | First 50,000 kWh | 56,128,845 | \$ | 0.03862 | \$ | 2,167,696 |
| 417 | All Year | Next 450,000 kWh | 41,544,430 | \$ | 0.03721 | \$ | 1,545,868 |
| 418 | All Year | All additional kWh | 379,700 | \$ | 0.03210 | \$ | 12,188 |
| 419 | | Total per Tariff sheet | <u>98,052,975</u> | | | | <u>\$ 9,506,492</u> |
| 420 | | | | | | | |
| 421 | | | | | | | |
| 422 | General Service Large - Primary Service | | | | | | |
| 423 | Section 3, Sheet No.11 | | SD721 | | | | |
| 424 | | | | | | | |
| 425 | Capacity Charge | | | | | | |
| 426 | All Year | On-Peak - First 125 kVA | 60 | \$ | 1,350.00 | \$ | 81,000 |
| 427 | All Year | On-Peak - Each Addl kVA | 52,650 | \$ | 8.63 | \$ | 454,171 |
| 428 | All Year | Off-Peak - >250 kVA - no charge | - | \$ | - | \$ | - |
| 429 | All Year | Off-Peak - 1.5x Billing Capacity | - | \$ | 8.63 | \$ | - |
| 430 | | | | | | | |
| 431 | Base Costs FPP/Transmsn. | | 27,602,042 | \$ | 0.02270 | \$ | 626,566 |
| 432 | Environ. Improve. Adj | | | | | \$ | - |
| 433 | Phase In Plan Rate | | | | | \$ | 66,139 |
| 434 | Energy Efficiency Adjust | | | | | \$ | - |
| 435 | | | | | | | |
| 436 | Substation Lease | | | | | \$ | (10,876) |
| 437 | | | | | | | |
| 438 | Energy Charge | | | | | | |
| 439 | All Year | First 50,000 kWh | 3,000,000 | \$ | 0.03862 | \$ | 115,860 |
| 440 | All Year | Next 450,000 kWh | 9,704,042 | \$ | 0.03721 | \$ | 361,087 |
| 441 | All Year | All additional kWh | 14,898,000 | \$ | 0.03210 | \$ | 478,226 |
| 442 | | Total per Tariff sheet | <u>27,602,042</u> | | | | <u>\$ 2,172,174</u> |
| 443 | | | | | | | |
| 444 | | | | | | | |
| 445 | General Service Large - Large Demand Curtailable Service (Closed) | | | | | | |
| 446 | Section 3A, Sheet No. 13 | | SD722 | | | | |
| 447 | | | | | | | |
| 448 | Capacity Charge | | | | | | |
| 449 | All Year | Per kVA | 2,902 | \$ | 13.41 | \$ | 38,911 |
| 450 | | | | | | | |
| 451 | Base Costs FPP/Transmsn. | | 998,721 | \$ | 0.02270 | \$ | 22,671 |
| 452 | Environ. Improve. Adj | | | | | \$ | 1,241 |
| 453 | Phase In Plan Rate | | | | | \$ | 4,287 |
| 454 | Energy Efficiency Adjust | | | | | \$ | 725 |
| 455 | | | | | | | |
| 456 | Curtailable Load Credit | | 2,902 | \$ | (7.21) | \$ | (20,921) |
| 457 | Energy Charge | | | | | | |
| 458 | All Year | All kWh | 998,721 | \$ | 0.02470 | \$ | 24,668 |
| 459 | | Total per Tariff sheet | <u>998,721</u> | | | | <u>\$ 71,582</u> |
| 460 | | | | | | | |

| | | | | | |
|---------|----------------------------------------------------------------------------|-------------------------------|---------------------------|-------------|-----------------------------|
| Row No. | | | | | |
| 1 | | | | | |
| 461 | | | | | |
| 462 | General Service Large - Secondary Service - Combined Billing | | | | |
| 463 | Section 3, Sheet No. 33 | | SD752 | | |
| 464 | | | | | |
| 465 | Service Charge | | | | |
| 466 | Per Location | | 1,732 \$ | 92.35 \$ | 159,957 |
| 467 | | | | | |
| 468 | Capacity Charge | | | | |
| 469 | All Year | First 125 kVa | 499 \$ | 1,350.00 \$ | 673,650 |
| 470 | All Year | Each Addl kVA | 360,830 \$ | 8.6262 \$ | 3,112,590 |
| 471 | | | | | |
| 472 | Base Costs FPP/Transmsn. | | 153,871,650 \$ | 0.02270 \$ | 3,492,886 |
| 473 | Environ. Improve. Adj | | | | \$ 186,336 |
| 474 | Phase In Plan Rate | | | | \$ 640,117 |
| 475 | Energy Efficiency Adjust | | | | \$ 111,255 |
| 476 | | | | | |
| 477 | Phone Charge/Equipment Rental | | | | \$ 4,019 |
| 478 | | | | | |
| 479 | Energy Charge | | | | |
| 480 | All Year | First 50,000 kWh | 24,779,800 \$ | 0.03862 \$ | 956,996 |
| 481 | All Year | Next 450,000 kWh | 90,013,259 \$ | 0.03721 \$ | 3,349,393 |
| 482 | All Year | All additional kWh | 39,078,591 \$ | 0.03210 \$ | 1,254,423 |
| 483 | | Total per Tariff sheet | <u><u>153,871,650</u></u> | | <u><u>\$ 13,941,622</u></u> |
| 484 | | | | | |
| 485 | | | | | |
| 486 | General Service Large - Combined Billing-Special Contract | | | | |
| 487 | Section 3, Sheet No. 33 | | | | |
| 488 | | | | | |
| 489 | Service Charge | | | | |
| 490 | Per Location | | | | |
| 491 | | | | | |
| 492 | Capacity Charge | | | | |
| 493 | All Year | First 125 kVa | | | |
| 494 | All Year | Each Addl kVA | | | |
| 495 | | | | | |
| 496 | Base Costs FPP/Transmsn. | | | | |
| 497 | Environ. Improve. Adj | | | | |
| 498 | Phase In Plan Rate | | | | |
| 499 | Energy Efficiency Adjust | | | | |
| 500 | | | | | |
| 501 | Phone Charge/Equipment Rental | | | | |
| 502 | | | | | |
| 503 | Energy Charge | | | | |
| 504 | All Year | First 50,000 kWh | | | |
| 505 | All Year | Next 450,000 kWh | | | |
| 506 | All Year | All additional kWh | | | |
| 507 | | Total per Tariff sheet | | | |
| 508 | | | | | |
| 509 | | | | | |
| 510 | Large Power Contract Service - Secondary Service - Combined Billing | | | | |
| 511 | Section 3, Sheet No. 31 | | Special Contract | | |
| 512 | | | | | |
| 513 | Service Charge | | | | |
| 514 | Flat Monthly Charge | | | | |
| 515 | | | | | |
| 516 | Capacity Charge | | | | |
| 517 | All Year | Peak Monthly kVa | | | |
| 518 | All Year | Billed Contract kVA | | | |
| 519 | | | | | |
| 520 | Base Costs FPP/Transmsn. | | | | |
| 521 | Environ. Improve. Adj | | | | |
| 522 | Phase In Plan Rate | | | | |
| 523 | Energy Efficiency Adjust | | | | |
| 524 | | | | | |
| 525 | Phone Charge/Equipment Rental | | | | |
| 526 | | | | | |
| 527 | Energy Charge | | | | |
| 528 | All Year | First 3,000,000 kWh | | | |
| 529 | All Year | All additional kWh | | | |
| 530 | | Total per Tariff sheet | | | |
| 531 | | | | | |
| 532 | | | | | |
| 533 | | | | | |
| 534 | | | | | |
| 535 | | | | | |
| 536 | Special Contract - Industrial 69 kV Service | | | | |
| 537 | Section 3, Sheet No. 14 | | | | |
| 538 | | | | | |
| 539 | Capacity Charge | | | | |
| 540 | All Year | On Peak | | | |
| 541 | | | | | |
| 542 | Base Costs FPP/Transmsn. | | | | |
| 543 | Environ. Improve. Adj | | | | |
| 544 | Phase In Plan Rate | | | | |
| 545 | Energy Efficiency Adjust | | | | |
| 546 | | | | | |
| 547 | Energy Charge | | | | |
| 548 | All Year | All kWh @ 69 kV Service | | | |
| 549 | | Total per Tariff sheet | | | |
| 550 | | | | | |
| 551 | | | | | |
| 552 | Special Contract - Forest Products - Industrial Primary | | | | |
| 553 | Section 3, Sheet No. 36 | | | | |

| | | | | |
|---------|------------------------------------------------------------------|-------------------------------|------------------|-------------------|
| Row No. | | | | |
| 1 | | | | |
| 554 | | | | |
| 555 | Capacity Charge | | | |
| 556 | All Year | First 2,000 kVA | | |
| 557 | All Year | Next 3,000 kVA | | |
| 558 | All Year | Each Additional kVA | | |
| 559 | | | | |
| 560 | Base Costs FPP/Transmsn. | | | |
| 561 | Environ. Improve. Adj | | | |
| 562 | Phase In Plan Rate | | | |
| 563 | Energy Efficiency Adjust | | | |
| 564 | | | | |
| 565 | Energy Charge | | | |
| 566 | All Year | First 800,000 kWh | | |
| 567 | All Year | First 1,200,000 kWh | | |
| 568 | All Year | Each Additional kWh | | |
| 569 | | Total per Tariff sheet | | |
| 570 | | | | |
| 571 | | | | |
| 572 | Special Contract - Forest Products - Industrial Secondary | | | |
| 573 | Section 3, Sheet No. 36 | | | |
| 574 | | | | |
| 575 | Capacity Charge | | | |
| 576 | All Year | First 2,000 kVA | | |
| 577 | All Year | Next 3,000 kVA | | |
| 578 | All Year | Each Additional kVA | | |
| 579 | | | | |
| 580 | Base Costs FPP/Transmsn. | | | |
| 581 | Environ. Improve. Adj | | | |
| 582 | Phase In Plan Rate | | | |
| 583 | Energy Efficiency Adjust | | | |
| 584 | | | | |
| 585 | Energy Charge | | | |
| 586 | All Year | First 800,000 kWh | | |
| 587 | All Year | First 1,200,000 kWh | | |
| 588 | All Year | Each Additional kWh | | |
| 589 | | Total per Tariff sheet | | |
| 590 | | | | |
| 591 | | | | |
| 592 | Special Contract - General Service Large 69 kV Service | | | |
| 593 | Section 3, Sheet No.11 | | | |
| 594 | | | | |
| 595 | Capacity Charge | | | |
| 596 | All Year | On-Peak - First 125 kVA | | |
| 597 | All Year | On-Peak - Each Addl kVA | | |
| 598 | | | | |
| 599 | Base Costs FPP/Transmsn. | | | |
| 600 | Environ. Improve. Adj | | | |
| 601 | Phase In Plan Rate | | | |
| 602 | Energy Efficiency Adjust | | | |
| 603 | Substation Lease | | | |
| 604 | | | | |
| 605 | Energy Charge | | | |
| 606 | All Year | First 50,000 kWh | | |
| 607 | All Year | Next 450,000 kWh | | |
| 608 | All Year | All additional kWh | | |
| 609 | | Total per Tariff sheet | | |
| 610 | | | | |
| 611 | | | | |
| 612 | Special Contract - Forest Products - Industrial Primary | | | |
| 613 | Section 3, Sheet No. 36 | | | |
| 614 | | | | |
| 615 | Capacity Charge | | | |
| 616 | All Year | First 2,000 kVA | | |
| 617 | All Year | Next 3,000 kVA | | |
| 618 | All Year | Each Additional kVA | | |
| 619 | | | | |
| 620 | Base Costs FPP/Transmsn. | | | |
| 621 | Environ. Improve. Adj | | | |
| 622 | Phase In Plan Rate | | | |
| 623 | Energy Efficiency Adjust | | | |
| 624 | | | | |
| 625 | Energy Charge | | | |
| 626 | All Year | First 800,000 kWh | | |
| 627 | All Year | First 1,200,000 kWh | | |
| 628 | All Year | Each Additional kWh | | |
| 629 | | Total per Tariff sheet | | |
| 630 | | | | |
| 631 | | | | |
| 632 | | | | |
| 633 | | | | |
| 634 | Private or Public Area Lighting Service - Standard | | | |
| 635 | Section 3, Sheet No. 16 | | | |
| 636 | | | SDA24 | |
| 637 | Base Costs FPP/Transmsn. | | 3,077,091 | \$ 69,850 |
| 638 | Environ. Improve. Adj | | | \$ 5,927 |
| 639 | Phase In Plan Rate | | | \$ 13,558 |
| 640 | Energy Efficiency Adjust | | | \$ 2,254 |
| 641 | | | | |
| 642 | Base Rate charge | | | |
| 643 | All Year | All kWh | 3,077,091 | \$ 360,513 |
| 644 | | Total per Tariff sheet | 3,077,091 | \$ 452,102 |
| 645 | | | | |
| 646 | | | | |
| 647 | Private or Public Area Lighting Service - Flood Lighting | | | |

Pro Forma Billing Determinants on Current Rates

Exhibit CRG-6

| Row No. | | | | | | |
|---------|-----------------------------------------------------------------|------------------------|----------------------|----|--------|-----------------------|
| 1 | | | | | | |
| 648 | Section 3, Sheet No. 16 | | SDB24 | | | |
| 649 | | | | | | |
| 650 | Base Costs FPP/Transmsn. | | 729,344 | \$ | 0.0227 | \$ 16,556 |
| 651 | Environ. Improve. Adj | | | | | \$ 1,435 |
| 652 | Phase In Plan Rate | | | | | \$ 3,161 |
| 653 | Energy Efficiency Adjust | | | | | \$ 539 |
| 654 | | | | | | |
| 655 | Base Rate charge | | | | | |
| 656 | All Year | All kWh | <u>729,344</u> | \$ | | <u>127,120</u> |
| 657 | | Total per Tariff sheet | <u>729,344</u> | | | <u>\$ 148,812</u> |
| 658 | | | | | | |
| 659 | | | | | | |
| 660 | Private or Public Area Lighting Service - Customer Owned | | | | | |
| 661 | Section 3, Sheet No. 17 | | SDC24 | | | |
| 662 | | | | | | |
| 663 | Base Costs FPP/Transmsn. | | 131,472 | \$ | 0.0227 | \$ 2,984 |
| 664 | Environ. Improve. Adj | | | | | \$ 250 |
| 665 | Phase In Plan Rate | | | | | \$ 581 |
| 666 | Energy Efficiency Adjust | | | | | \$ 95 |
| 667 | | | | | | |
| 668 | Base Rate charge | | | | | |
| 669 | All Year | All kWh | <u>131,472</u> | \$ | | <u>6,816</u> |
| 670 | | Total per Tariff sheet | <u>131,472</u> | | | <u>\$ 10,726</u> |
| 671 | | | | | | |
| 672 | | | | | | |
| 673 | Customer Owned Street Lighting - Energy Only | | | | | |
| 674 | Section 3, Sheet No. 22 | | SD741 | | | |
| 675 | | | | | | |
| 676 | Base Costs FPP/Transmsn. | | 5,872,811 | \$ | 0.0227 | \$ 133,313 |
| 677 | Environ. Improve. Adj | | | | | \$ 11,495 |
| 678 | Phase In Plan Rate | | | | | \$ 25,405 |
| 679 | Energy Efficiency Adjust | | | | | \$ 4,337 |
| 680 | | | | | | |
| 681 | Base Rate charge | | | | | |
| 682 | All Year | All kWh | <u>5,872,811</u> | \$ | | <u>295,929</u> |
| 683 | | Total per Tariff sheet | <u>5,872,811</u> | | | <u>\$ 470,478</u> |
| 684 | | | | | | |
| 685 | | | | | | |
| 686 | Company Owned Street Lighting | | | | | |
| 687 | Section 3, Sheet No. 22 | | SD840 | | | |
| 688 | | | | | | |
| 689 | Base Costs FPP/Transmsn. | | 3,577,040 | \$ | 0.0227 | \$ 81,199 |
| 690 | Environ. Improve. Adj | | | | | \$ 6,998 |
| 691 | Phase In Plan Rate | | | | | \$ 15,470 |
| 692 | Energy Efficiency Adjust | | | | | \$ 2,641 |
| 693 | | | | | | |
| 694 | Base Rate charge | | | | | |
| 695 | All Year | All kWh | <u>3,577,040</u> | \$ | | <u>688,106</u> |
| 696 | | Total per Tariff sheet | <u>3,577,040</u> | | | <u>\$ 794,414</u> |
| 697 | | | | | | |
| 698 | | | | | | |
| 699 | Customer Owned Street Lighting - Energy and Maintenance | | | | | |
| 700 | Section 3, Sheet No. 22 | | SD841 | | | |
| 701 | | | | | | |
| 702 | Base Costs FPP/Transmsn. | | 114,226 | \$ | 0.0227 | \$ 2,593 |
| 703 | Environ. Improve. Adj | | | | | \$ 220 |
| 704 | Phase In Plan Rate | | | | | \$ 501 |
| 705 | Energy Efficiency Adjust | | | | | \$ 82 |
| 706 | | | | | | |
| 707 | Base Rate charge | | | | | |
| 708 | All Year | All kWh | <u>114,226</u> | \$ | | <u>8,239</u> |
| 709 | | Total per Tariff sheet | <u>114,226</u> | | | <u>\$ 11,635</u> |
| 710 | | | | | | |
| 711 | | | | | | |
| 712 | | | | | | |
| 713 | Rental | | | | | |
| 714 | Section 3, Sheet No. 22 | | SD798/SD799 | | | |
| 715 | | | | | | |
| 716 | Capacity Charge | | | | | \$ 240 |
| 717 | Equip. Rental Charge | | | | | \$ 600 |
| 718 | Facilities/Rental Charge | | | | | \$ 54,007 |
| 719 | Miscellaneous Fee's | | | | | \$ 4,096 |
| 720 | | | | | | |
| 721 | | | | | | |
| 722 | | Total per Tariff sheet | <u>-</u> | | | <u>\$ 58,943</u> |
| 723 | | | | | | |
| 724 | | | | | | |
| 725 | | | | | | |
| 726 | TOTAL RATES | | <u>1,477,426,994</u> | | | <u>\$ 157,703,144</u> |