



Montana-Dakota Utilities Co.
 A Division of MDU Resources Group, Inc.
 400 N 4th Street
 Bismarck, ND 58501

**State of South Dakota
 Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3
 Original Sheet No. 15

**OPTIONAL TIME-OF-DAY LARGE GENERAL
 ELECTRIC SERVICE Rate 33**

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Availability:

In all communities served for all types of general electric service exceeding 50 Kilowatts of billing demand except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

Rate:

Basic Service Charge:	\$60.00 per month
Primary Service:	
On-Peak Demand Charge:	
October – May	\$6.00 per Kw
June – September	\$7.50 per Kw
Energy Charge:	
On- Peak:	
October – May	5.200¢ per Kwh
June – September	6.200¢ per Kwh
Off-Peak:	3.200¢ per Kwh
Base Fuel and Purchased Power:	2.524¢ per Kwh
Secondary Service:	
On-Peak Demand Charge:	
October – May	\$6.50 per Kw
June – September	\$8.00 per Kw
Energy Charge:	
On- Peak:	
October – May	5.300¢ per Kwh
June – September	6.300¢ per Kwh
Off-Peak:	3.300¢ per Kwh
Base Fuel and Purchased Power:	2.524¢ per Kwh

Date Filed:	June 30, 2015	Effective Date:	Service rendered on and after July 1, 2016
Issued By:	Tamie A. Aberle Director – Regulatory Affairs		
Docket No.:	EL15-024		



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Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

Determination of On Peak Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.

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2. The primary service rate is applicable to customers that own their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. Customer agrees to contract for service under the Optional Time-of-Day Large General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Large General Electric Service rate or of returning to the regular Large General Electric Service rate.
4. The foregoing schedule is subject to Rate 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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