

**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

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**RULES FOR APPLICATION OF  
PEAK CONTROLLED SERVICE**

Section No. 5  
2nd Revised Sheet No. 38  
Cancelling 1st Revised Sheet No. 38

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1. Customer has the responsibility of controlling own load to predetermined demand level.
2. Customer must allow Company to inspect and approve the load control installation and equipment provided by customer.
3. If controlled demand is 10 MW or larger, Company may require customer to:
  - a. Provide auxiliary contacts for remote indication of position of switch or circuit breaker used to control demand and wire auxiliary contacts into a connection point designated by Company,
  - b. Install the remote breaker indication equipment provided by Company, and
  - c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote breaker indication equipment.
4. Customer must provide reliable contact information for the purpose of receiving control period notifications. N
5. Company will endeavor to give customer one hour notice of commencement of control period, and as much additional notice as is practical. However, control period may be commenced without notice should Company determine such action is necessary.
6. Failure to Control Charge: An additional charge of \$8.00 per kW will apply during each Company specified control period to the amount by which customer's maximum adjusted demand exceeds their predetermined demand level. After three such customer failures to control load to their predetermined demand level, Company reserves the right to increase the predetermined demand level or remove customer from Peak Controlled Service and apply the cancellation charge specified in customer's Electric Service Agreement.
7. The duration and frequency of control periods shall be at the discretion of Company. Control periods will normally occur at such times as when Company expects system peak load conditions and at such other times when, in Company's opinion, the reliability of the system is endangered.
8. Customer will execute an Electric Service Agreement with Company which includes:
  - a. A minimum initial five year term of service which includes a one year trial period, and a six month cancellation notice effective after the initial term of service,
  - b. The predetermined demand level, which may be revised subject to approval by Company,
  - c. An annual minimum demand charge,
  - d. Maximum annual hours of interruption (80 hours),
  - e. Cancellation charge terms, and
  - f. Control period notice.

(Continued on Sheet No. 5-39)

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**RULES FOR APPLICATION OF  
PEAK CONTROLLED SERVICE (Continued)**

Section No. 5  
2nd Revised Sheet No. 39  
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9. The Company may at its discretion, perform an interruptible certification audit for the Midcontinent Independent System Operator (MISO) registration and will adhere to testing requirements as defined by MISO. The duration of interruptible certification audits shall not exceed four hours and will occur between June 1<sup>st</sup> and October 31<sup>st</sup> annually as part of the MISO registration for the next planning year. Customer Load requirements and service provisions for regular control periods apply to interruptible certification audits.
10. Minimum controllable demand during the Company's peak season shall be 50 kW.
11. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
12. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.
13. Customers choosing the predetermined demand level option requiring a fixed demand reduction will be subject to an additional charge for metering and billing when additional metering equipment is necessary. The additional charge is \$12.00 per month for an application using a single meter in close proximity to customer's service point. The additional charge for more complex applications will be based on the actual costs of the specific application.
14. Company will maintain firm demand charge rates for Peak Controlled Service and Peak Controlled Time of Day Service at the General Service and General Time of Day Service levels, respectively.
15. Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with parallel operations as specified in the General Rules and Regulations of the Company.
16. Any load served by customer generation during Company requested control periods must be served by Company at all other times.

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