

215 South Cascade Street
PO Box 496
Fergus Falls, Minnesota 56538-0496
218 739-8200
www.otpco.com (web site)



October 21, 2013

Ms. Patricia Van Gerpen
Executive Director
Public Utilities Commission
State of South Dakota
Pierre, SD 57501

Dear Ms. Van Gerpen:

Enclosed is the detail of the determination of the fuel adjustment factor for the three months ending September 2013. The new adjustment factor is applicable on bills dated on and after November 1, 2013 (Billing Cycle 1).

The calculation was made in compliance with the Fuel Adjustment Clause Rider, Electric Rate Schedule – Section 13.01, as approved by the South Dakota Public Utilities Commission in the Order Approving the Joint Motion for Approval of the Settlement Stipulation dated March 14, 2011, in Docket No. EL10-011.

As approved in Docket Nos. EL10-011 and EL08-030 the calculation includes the updated Non-Asset Based Margins.

Since June 2011 Otter Tail has been crediting 100% of the Renewable Energy Credits in the monthly energy adjustment calculation. Our Rate Schedule 13.01 states “Ninety percent (90%) of South Dakota renewable energy credits sold shall be credited to the Fuel Adjustment Clause Rider.” Per discussions with Commission staff, we have included in this filing an adjustment of \$90,087.32 to correct for the excess credit previously applied, and to properly reflect the 90% credit as stated in our rate schedule. We have also taken steps to correct this in our monthly calculation going forward.

Otter Tail Power Company submits the following attachments:

- 1) Calculation of the November 2013 Fuel Adjustment Clause Rider based on the three-month period ending September 2013.
- 2) South Dakota Over/Under Recovery (2 pages).

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- 3) Detail of MISO Day 2 Charges by Charge Type for SD Fuel Adjustment Clause Rider marked as Attachment A. Please note this document contains Trade Secret Data.
- 4) Detail of MISO Day 2 Charges by Retail, Asset Based Wholesale, and Non Asset Based Wholesale for Current Month and Year to Date marked as Attachment B. Please note this document contains Trade Secret Data.
- 5) Otter Tail Power Company's Plant Conditions for August and September 2013 marked as Attachment C.

Otter Tail Power Company requests confidential treatment of columns (F) and (G) of the Attachment A and columns (J), (K), (L), and (M) of the Attachment B pursuant to ARSD Part 20:10:01:41 due to the competitive nature of the data in those columns. Otter Tail Power Company is requesting confidential treatment for a period of at least 12 months and will request an extension in the future if necessary. Contact Stuart Tommerdahl, Manager of Regulatory Administration at: (218) 739-8279, 215 South Cascade Street, Fergus Falls, MN 56537 with any questions of concerns regarding the confidentiality request.

Revenue from Cost of Energy Adjustment for September 2013:

Total Sales in South Dakota	31,419,113 kWh
Sales Subject to Fuel Adjustment	31,406,065 kWh
Average Rate During Period	\$.02072
Revenue in Period	\$650,739.27
Energy Cost Adjustment Rate Level 42, 70 and 71 – Eff. 11/1/13	\$.02337

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Administration

Enclosures
By electronic filing