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February 22, 2013

Ms. Patricia Van Gerpen
Executive Director
Public Utilities Commission
500 East Capitol
Pierre, South Dakota 57501

Dear Ms. Van Gerpen:

Attached is a copy of the March 2013 energy cost adjustment for MidAmerican Energy Company's South Dakota service area.

The energy cost adjustment to be used for March 2013 billing is \$0.0088/kWh (per attached schedule).

Sincerely,

/s/ Debbie Kutsunis

DLK-gb

Attachments

MIDAMERICAN ENERGY COMPANY
ENERGY ADJUSTMENT CLAUSE - SOUTH DAKOTA
MARCH 2013

EC ₀	\$ 14,552,195	Total MEC System
EQ ₀	1,877,615,267	Total MEC System
EA ₁	\$ 18,061	Undercollection
EJ ₀	17,591,421	

$$F_0 = (EC_0 / EQ_0) - (EA_1 / EJ_0)$$
$$F_0 = (\$14,552,195 / 1,877,615,267) + (\$18,061 / 17,591,421)$$
$$F_0 = \$0.0078 + \$0.0010$$
$$F_0 = \underline{\$0.0088}$$

MIDAMERICAN ENERGY COMPANY
ENERGY ADJUSTMENT CLAUSE - SOUTH DAKOTA
MARCH 2013

FILED WITH S.DAKOTA P.U.C.

JANUARY 2013

FUEL COST - \$-	29,108,270
GENERATED KWH'S	2,841,900,086
POWER PURCHASED - \$-	-
POWER PURCHASED KWH'S	-
POWER RECEIVED - \$-	6,270,531
POWER RECEIVED KWH'S	257,611,308
SUBTOTAL - \$-	35,378,801
SUBTOTAL KWH'S	3,099,511,394
POWER DELIVERED - \$-	18,601,612
POWER DELIVERED KWH'S	1,116,326,920
NET - \$- (TOTAL COMPANY)	16,777,189
NET - \$- (SOUTH DAKOTA)	185,447
TOTAL KWH'S	1,983,184,474
SALES KWH'S (TOTAL COMPANY)	2,009,545,748
SALES KWH'S (S.DAKOTA)	22,212,531

CUMULATIVE ADJUSTMENT

MONTH	COST	REVENUE (OVER)/UNDER	CUMULATIVE
Dec-12			\$ 14,191
Jan-13	\$ 185,447	\$ 171,091 \$ 14,356	\$ 28,547
Feb-13 est	122,785	133,271 (10,486)	\$ 18,061

MidAmerican Energy Company
South Dakota Fuel Adjustment Clause
Cost of Off-System Sales
January 2013

Total MWH sold per ECA SALES WHOLESALE query	1,116,327
Deduct: Purchases used for off-system sales (per RAS)	(228,165)
Deduct: LES sales included in ECA SALES WHOLESALE query	<u>(28,492)</u>
Off-system sales from generation	<u><u>859,670</u></u>

Unit	MWH per RAS Report	MMBTU's per RAS Report	Ratio of 859,670 Divided by 854,009	Adjusted MMBTU's	Cost per MMBTU Excluding Handling	Cost of Off-System Sales Excluding Handling
WSEC 1	7,800	80,307	1.0066	80,837	1.2554	\$ 101,483
WSEC 2	14,100	149,309	1.0066	150,294	1.2586	189,160
WSEC 3	94,128	855,111	1.0066	860,755	1.2853	1,106,328
WSEC 4	113,559	931,689	1.0066	937,838	1.2374	1,160,481
Total WSEC	<u>229,587</u>	<u>2,016,416</u>		<u>2,029,724</u>		
LGS	<u>275,912</u>	<u>2,629,739</u>	1.0066	<u>2,647,095</u>	1.4979	3,965,084
Neal 1	15,621	134,041	1.0066	134,926	1.7289	233,274
Neal 2	58,046	507,566	1.0066	510,916	1.5668	800,503
Neal 3	74,159	695,688	1.0066	700,280	1.5760	1,103,641
Neal North	147,826	1,337,295		1,346,121		
Neal 4	73,273	678,388	1.0066	682,865	1.5261	1,042,120
Total Neal	<u>221,099</u>	<u>2,015,683</u>		<u>2,028,986</u>		
OGS	<u>87,708</u>	<u>847,895</u>	1.0066	<u>853,491</u>	1.9902	1,698,618
Quad-Cities	<u>10,668</u>	<u>107,426</u>	1.0066	<u>108,135</u>	0.6100	65,962
Riverside 3	517	4,402	1.0066	4,431		
Riverside 5	27,928	268,985	1.0066	270,760		
Total Riverside	<u>28,445</u>	<u>273,387</u>		<u>275,191</u>	1.6797	462,238
Merle Parr	33	595	1.0066	599	9.0367	5,413
Coralville	-	-	1.0066	-	0.0000	-
E'Farm	3,148	58,952	1.0066	59,341	6.4096	380,352
Moline	-	-	1.0066	-	0.0000	-
Pleasant Hill	14	178	1.0066	179	84.4421	15,115
River Hills	2	182	1.0066	183	10.5321	1,927
Sycamore	42	1,564	1.0066	1,574	15.8522	24,951
GDMEC	-	-	1.0066	-	0.0000	-
PPM's (Ziegler)	26	258	1.0066	260	26.1605	6,802
Total CT's	<u>3,265</u>	<u>61,729</u>		<u>62,136</u>		
Wind Resources	<u>(2,675)</u>	-	1.0066	-	0.0000	-
Total Generation	<u><u>854,009</u></u>	<u><u>7,952,275</u></u>		<u><u>8,004,758</u></u>		<u><u>\$ 12,363,452</u></u>

<u>Summary of Cost of Off-System Sales</u>		Associated MWH's	Average Incremental Cost \$/MWH
Generation, excluding handling	\$ 12,363,452	859,670	\$ 14.38
Purchases used for off-system sales	5,852,683	228,165	\$ 25.65
Cost of LES sales	<u>385,477</u>	<u>28,492</u>	<u>\$ 13.53</u>
Total cost of off-system sales DMN	<u><u>\$ 18,601,612</u></u>	<u><u>1,116,327</u></u>	<u><u>\$ 16.66</u></u>

2/22/2013

SD EAC March 2013