



SDPUC Top Ten Inspection Issues

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Most Frequent Inspection Issues 2011

Code Section	Deficiency
Corrosion	Evidence that IR drop is negligible not provided.
OQ	Program performance measure missing or poorly documented.
OQ	Contractor plans not reviewed or no documentation of review.
OQ	Field verification of contractor personnel OQ qualifications not being done or not documented.
Line Markers	Non-legible or missing stickers. Missing information on sticker
DIMP	SME qualification criteria missing from plan.

Most Frequent Inspection Issues 2011 Continued

Code Section	Deficiency
OQ	Plan does not clearly state that mutual assistance personnel must meet operator's OQ qualifications
OQ	Requalification criteria not specified.
OQ	Pass/fail criteria misstated or missing
OQ	Span of control not established. Welding, fusion, hot tapping same as other tasks rather than set as specified in code.
OQ	Responses to AOC's missing from plan.

Most Frequent Inspection Issues 2011 Continued

Code	Deficiency
OQ	Third party qualification periods not considered in plan. Minimum time frame and number of retakes not in plan. Requalification for complex tasks infrequently performed not in plan
OQ	A description of the operator's assets not included in plan.
OQ	No data analysis done to determine whether languages other than English must be considered.
OQ	Follow up on returns not done. Mailing receipts not kept.
OQ	Performance measure for bottom-line results not selected or not calculated and documented as part of the evaluation.
OQ	No or incomplete documentation on the results of the evaluation and changes to be made.

Most Frequent Inspection Issues 2012

Code Section	Code Description	Deficiency
§192.6 14	Did the operator follow its written procedures pertaining to notification of excavation, marking, positive response and the use of the one call system?	<ul style="list-style-type: none">• Operator experienced a large increase in one call tickets that were not processed in 48 hours.• Operator needs to have the total number of one call tickets and the number of late marked available for SDPUC• Operator needs to adopt at least one performance measure for their one call performance. Late marked tickets are one suggestion.

Most Frequent Inspection Issues 2012 Continued

Code Description	Deficiency
Line Markers	Pipeline markers missing at public road and railroad crossings.
Drug and Alcohol	<ul style="list-style-type: none">• Language referring to the DOT minimum guidelines for random testing missing.• Did not describe 3rd party testing service randomization process.• Testing dates should include the entire month
Drug and Alcohol	During collection site audit, the collector did not explain the procedure and show the employee the instructions on the back of the form.

Most Frequent Inspection Issues 2012 Continued

Code Section	Deficiency
Drug and Alcohol	Various situations encountered during site collection audits including material left in collection room, bluing agent not used, water source not secured, area not checked for contaminants, etc.

Most Frequent Inspection Issues 2012 Continued

Code Section	Deficiency
Atmospheric Corrosion	Installation has atmospheric corrosion and must be replaced or repaired appropriately.

Most Serious Violations 2011

Code Section	Deficiency Noted
Welding	The hot pass welder did not complete his pass within 5 minutes of the root pass per welding procedure
Public Awareness	Annual Audits are not being conducted.
Public Awareness	Non-customer residents not being covered with all required messages for affected public. Mass media message for 811 is only message they are receiving.

Most Serious Violations 2012

- 199.105(c) Random Drug Testing
- There are a number of gas only employees that have been excluded from random testing, because they are not covered by the DOT driver testing.
- These employees need to be included in a random testing pool.

Questions?

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