



North Dakota State Program Manager Report
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State Program Operators

- 3 Private Distribution. (5 Inspection Units)
 - MDU, GPNG, Xcel Energy
- 1 Municipal
 - City of Fargo Landfill Methane system
- 1 Master Meter
 - North Dakota State University
- 1 LPG
 - City of Granville

State Program Operators (cont.)

- 7 Intrastate Transmission
 - ADM, Aux Sable, DGC, Hiland, MDU, ONEOK, Whiting
- 5 Intrastate Gathering
 - Hiland , ONEOK, Targa, Oasis, Nesson

State Operator Statistics

- 3286.089 Miles Dist Mains in 2013
- 3433.900 Miles Dist Mains in 2014 +147.811
- 2373.200 Miles Dist Services 2013
- 2463.100 Miles Dist Services 2014 +89.9
- 149,521 Dist Services in 2013
- 154,701 Dist Services in 2014 +5180

State Operator Statistics (cont)

- 251.70 Miles Trans Pipeline in 2013
- 281.90 Miles Trans Pipeline in 2014 +30.2
- 14.70 Miles Gath Pipeline in 2013
- 8.00 Miles Gath Pipeline in 2014
(-6.7 miles as per PDM)

Incidents

- There were no jurisdictional incidents reported in 2014.

Levels of Enforcement- NOPV/Warnings

- Violations carried forward from CY2012: 0
- Violations from CY2013 corrected: 0
- Warnings/Violations issued in CY2014: 11
- Warning/Violations corrected in CY2014: 11
- Warning/Violations outstanding: 0
- Civil penalties issued in CY2014: none
- Civil penalties collected: none

Construction Activity

- Montana-Dakota Utilities (MDU)
Transmission Pipeline from Northern Border Pipeline (NBPL) to Heskitt Station in Mandan. Put into operation in CY2014
- Dakota Gasification Company (DGC)
Transmission Pipeline from DGC to Antelope Valley Station (AVS) in Beulah. Put into operation in CY2014.

Construction Activity (cont.)

- Whiting Oil and Gas adding 6 miles of 12" transmission pipeline from Robinson Lake Station to Hess in 2015
- PVC Distribution mileage in North Dakota has been reduced to:
 - 15.72 miles Mains
 - 10.74 miles Services

Damage Prevention (DP) Update

Natural Gas Cases

- Third Party Complaints in 2013-14 (Gas Only)
- DP cases in 2013: 17
- 2013 cases closed: 13
- 2013 cases pending: 4
- DP cases in 2014: 17
- 2014 cases closed: 8
- 2014 cases pending: 9
- Enforcement Actions Taken:
- Civil Penalties issued: (pending)
- Civil Penalties total amount to date: (pending)

Program Overview

- August 5, 2013 additional Gas Pipeline Safety Inspector, Clint Thomas, added.
- September 30, 2014 – Gas Pipeline Safety Inspector, Clint Thomas, left PSC.
- Pursuing hiring new Inspector. Position remains open to date.
- 131 Inspection days were conducted in 2014.

Program Overview (continued)

- Training for Inspector/Program Manager:
To date Program Manager has taken 17 TQ courses, enrolled in 1 more course in 2015

State Program Concerns

- Hiring of new inspector.
- Regulation training and guidance for future inspector(s) and program manager.
- Staying informed of all updates on pipeline regulations as they become available.
- Possible addition of Intrastate Hazardous Liquids Program.
- Accomplishing Required Person Inspection Days due to strong state activity and inspector vacancy

Questions?

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